

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**OCD Hobbs**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**

5. Lease Serial No.  
NMLC029406B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RUBY FEDERAL BATTERY NA

9. API Well No.

10. Field and Pool or Exploratory Area  
MALJAMAR

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

APR 05 2019

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS  
E-Mail: rogerr@conocophillips.com

**RECEIVED**

3a. Address  
P. O. BOX 51810  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CONOCOPHILLIPS COMPANY REQUES TO FLARE FEBRUARY 19, 2019 THRU MAY 19, 2019 BECAUSE OF FRONTIER EXPERIENCING PLANT ISSUES.

ATTACHED IS A LIST OF WELLS

EST GAS TO FLARE IS 3200 MCF/PD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455218 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/26/2019 ( )

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 02/19/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard

Title **Petroleum Engineer**

MAR 27 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Carlsbad Field Office**

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*KZ*

## Ruby Federal Battery

Well name & number	API #
Ruby Federal 1	30-025-40393
Ruby Federal 2	30-025-40394
Ruby Federal 3	30-025-40222
Ruby Federal 4	30-025-40523
Ruby Federal 5	30-025-40524
Ruby Federal 6	30-025-40395
Ruby Federal 7	30-025-40359
Ruby Federal 8	30-025-40521
Ruby Federal 9	30-025-40360
Ruby Federal 10	30-025-40507
Ruby Federal 11	30-025-40522
Ruby Federal 13	30-025-41009
Ruby Federal 14	30-025-41010
Ruby Federal 15	30-025-41011
Ruby Federal 16	30-025-41012
Ruby Federal 17	30-025-41013
Ruby Federal 18	30-025-41014
Ruby Federal 19	30-025-41015
Ruby Federal 20	30-025-40894
Ruby Federal 21	30-025-40895
Ruby Federal 25	30-025-41017
Ruby Federal 26	30-025-41651
Ruby Federal 27	30-025-41652
Ruby Federal 28	30-025-41018
Ruby Federal 29	30-025-41502
Ruby Federal 30	30-025-41503
Ruby Federal 37	30-025-41507
Ruby Federal 49	30-025-40505
Ruby Federal 51	30-025-41019
Ruby Federal 53	30-025-40223
Ruby Federal 55	30-025-40508
Ruby Federal 57	30-025-40657
Ruby Federal 59	30-025-41020
Mitchell B 10	30-025-00059
Mitchell B 11	30-025-00589
Mitchell B 15	30-025-08048
Mitchell B 20	30-025-27165

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**BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

**Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.