

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

APR 11 2019

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No. NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. CHARLES LING FED COM 213H

9. API Well No. 30-025-45082

10. Field and Pool or Exploratory Area WOLFCAMP

11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: tink@matadorresources.com
 Contact: TAMMY R LINK
 Mail: tink@matadorresources.com

3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240
 3b. Phone No. (include area code) Ph: 575-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 11 T24S R33E Mer NMP NWNE 596FNL 1937FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No.NMB0001079
 Surety Bond No:RLB0015172

Drilling Sundry

11/4/2018 Well was spud, Rotate drill 17.5" Surface hole f/120' to 397'. Pull Std PU 6" DC pump 40 bbls sweeps and circulate hole clean.
 11/5/2018 13 3/8" 54.5# J-55 BTC casing. Pumped 30 bbls FW spacer, 840 sx (257 bbls 13.5 ppg) Lead Cement 345 sx (82 bbls, 14.80 ppg) Tail cement and 199 bbls FW displacement. Bumped plug w/500 psi and held for 5 minutes. Floats held w/returns and 124 bbls cement to surface.
 11/6/2018 Wait on cement as per BLM Load 13 3/8" casing remove and lay out 20" conductor. Install Cameron Multi-Goul and test void 1/800 psi. Test Good. Nipple Up BOP 2 30" spools. Test Annular and

✓ P.M.

14. I hereby certify that the foregoing is true and correct.
 Electronic Submission #460962 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 04/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Handwritten signature

Additional data for EC transaction #460962 that would not fit on the form

32. Additional remarks, continued

mud lines 250 low, 5000 high. Good test, Test casing to 1500 psi.

11/7/2018 Finish 9 5/8" rotate and drill 12.25" to 5,228'.

11/9/2018 Load 8", circulate shoe track w/rig mud pumps and run total of 2 jts 9 5/8" 40 # J-55.

Floats Good. Run 132 Jts and 1 market jt of 9 5/8" 40# J-55, filling every 30 jts. Circulate 1 1/2" casing.

11/9/2018 Test lines pump spacer 20 bbl chemical wash 1/20 bbl vis water, Lead cement 404 bbls (1335 sx) @ 13.50 ppg, Yield 1.7 water, Tail cement 126 bbls (530 sx) Yield 1.33 water. Bump plug @ 2550 psi. Hold 5 minutes. Bleed off got 3.5 bbls back, floats held. Full returns throughout job. 58 bbls to surface. Test to 5000 psi, Good test.

11/10/2018 8.75", 8.25" new bit test meter and mud, Good test. Fill pipe every 30 minutes. Good test. Rotate drill 8.75", load 6.5" DC.

11/17/2018 Run 166 jts of 7 5/8", 29.7# P-110 make up 7 5/8" casing. Test lines 1/500 psi, 5000 psi, Lead cement 220 bbls (530 sx) 2.329 Yield, Tail cement 46 bbls (175 sx) @ 13.2 ppg 1.458 Yield. Bump plug 500 psi over @2700 psi. Hold 5 minutes. Install pack off 1/7100 psi test same 1/10,000 psi. Good test. Install 4.5" Dp elevators.

11/20/2018 Test back to mud pump 250L 6500#, Test casing 1/2800 psi for 30 minutes, good test.

11/21/2018 Rotate drill 6.75" Production Rotate/Slide 3/4 lateral.

11/29/2018 4 1/2" P-110 13.5#, Run 118 jts of 5 1/2 P-110. Test lines to 7,000 psi pump (60 bbl/250 sx) 13.5 ppg Yield 1.353, Tail cement (93 bbls)/420 sx) @ 14.2 ppg. Yield 1.24 cuft/sx.

11/30/2018 Cut 5.5" casing. Install tubing head test to 8500 psi for 5 minutes, Good test. Release well @ 10:00 hrs.

Depth