

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM94191
2. Name of Operator MATADOR PRODUCTION COMPANY - Mail: cade.labolt@matadorresources.com Contact: CADE LABOLT	6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 972-629-2158	8. Well Name and No. SHOOT 12 FED 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T18S R32E NWSE 2310FSL 1980FEL	9. API Well No. 30-025-30734-00-S2
	10. Field and Pool or Exploratory Area * CORBIN, Delaware W.
	11. County or Parish, State LEA COUNTY, NM

**HOBBS OCD**  
**APR 12 2019**  
**RECEIVED**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/22: MIRU.POOH with rods. ND wellhead. Unset TAC. NU BOP.  
01/23: POOH w tubing.  
01/24: RU WL equipment. RIH w 5.5" CIBP and set at 5,900'. Dump bailed 35' of cement on top of CIBP. Operations witnessed by BLM inspector, Paul Flowers. RDMO.  
01/25: Conducted MIT as per BLM requirements with BLM witness present, Paul Flowers. Passed MIT.  
Below is a chart of test. End of job.

Operator requests well be placed in TA status.

**TA Status Approved till 2/13/2020**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #452938 verified by the BLM Well Information System</b> <b>For MATADOR PRODUCTION COMPANY, sent to the Hobbs</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2019 (19PP0935SE)</b>	
Name (Printed/Typed) OSCAR GONZALEZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 02/01/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>JONATHAN SHEPARD</u>	Title <u>PETROELUM ENGINEER</u>	Date <u>02/13/2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**X7 NMOC D 4-12-19**

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5. Lease Serial No.  
NMNM94191

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**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
SHOOT 12 FED 01

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: **CADE LABOLT**  
Email: **cade.labolt@matadorresources.com**

9. API Well No.  
30-025-30734-00-S2

3a. Address  
5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 972-629-2158

10. Field and Pool or Exploratory Area  
W CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T18S R32E NWSE 2310FSL 1980FEL

11. County or Parish, State  
LEA COUNTY, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
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**Electronic Submission #452938 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2019 (19PP0935SE)**

Name (Printed/Typed) **OSCAR GONZALEZ**

Title **OPERATIONS ENGINEER**

Signature (Electronic Submission)

Date **02/01/2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JONATHON SHEPARD

Title PETROELUM ENGINEER

Date 02/13/2019

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Office Hobbs

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**Additional data for EC transaction #452938 that would not fit on the form**

**32. Additional remarks, continued**

Please see attached Sundry Notice for request by Operator for well to be placed in TA status.

**Revisions to Operator-Submitted EC Data for Sundry Notice #452938**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	TA SR	TA SR
Lease:	NMNM94191	NMNM94191
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 575-627-2465	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com  Ph: 972-629-2158	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com  Ph: 972-629-2158
Tech Contact:	OSCAR GONZALEZ OPERATIONS ENGINEER E-Mail: OGonzalez@matadorresources.com  Ph: 956-313-2130	OSCAR GONZALEZ OPERATIONS ENGINEER E-Mail: OGonzalez@matadorresources.com  Ph: 956-313-2130
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	W. CORBIN	W CORBIN
Well/Facility:	SHOOT 12 FED 01 Sec 12 T18S R32E Mer NMP NWSE 2310FSL 1980FEL	SHOOT 12 FED 01 Sec 12 T18S R32E NWSE 2310FSL 1980FEL

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5 Lease Serial No. NMNM94191

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7 If Unit of CA/Agreement, Name and/or No.

1 Type of Well

Oil Well     Gas Well     Other

8 Well Name and No. Shoot 12 Fed 01

2 Name of Operator Matador Production Company

9 API Well No 30-025-30734

3a Address 5400 LBJ Freeway Suite 1500  
Dallas, TX 75240

3b. Phone No (include area code)  
(575) 627-2465

10. Field and Pool or Exploratory Area  
W. Corbin

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T18S R32E Mer NMP NWSE 2310 FSL 1980 FEL

11 Country or Parish, State  
Lea County, NM

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Oscar Gonzalez

Title Operations Engineer

Signature *Oscar Gonzalez* Date 01/31/2019

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

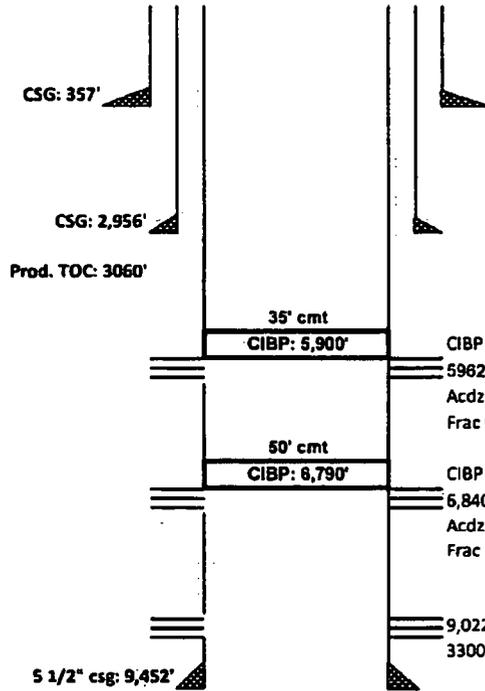
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MATADOR PRODUCTION COMPANY  
 Shoot 12 Federal #1  
 Sec. 12-T18S-R32E; 2310FSL 1980FEL  
 Lea County, NM  
 API: 30-025-30734  
**CURRENT WELLBORE SCHEMATIC**  
 Spudded: 11/15/1989



Tubing String	
2 3/8"	
TAC/PKR	
SN	
Sand Screen	
BP	
PBTD	5865'
Rods	
Total	
7/8"	
3/4"	
7/8"	
1"	
Pony	
Pump	

	Csg Info				Cementing Record
	Casing	lb/ft	Depth	Hole	
Surface	13 3/8	54.5	357	17 1/2	375 sks Cl "C" to surface
Intermediate	9 5/8	32	2956	12 1/4	1300 filler & 200 Cl "C" to surface
Production	5 1/2	17	9,452	7 7/8	800 filler & 775 Cl "H", TOC 3,060'

Geo Markers	
Rustler	1328
Yates	2880
Seven Rivers	3266
Bowers	3756
Queen	4034
Penrose	4300
Grayburg	4624
Metex	5016
San Andres	5120
Delaware	5930
Bone Spring	6620
TVD	9452

CIBP and 35' cement (01/24/2019)  
 5962-6002 (4/20/1991)  
 Acdz 2500 gals 10% NEFE  
 Frac w/ 35M gals & 61,250# sd

CIBP @ 6790' w/ 50' cmt (4/18/91)  
 6,840'-48' (10/31/90)  
 Acdz 1900 gal 10% NEFE & 18BS  
 Frac 12,200 gals WF-30 X-link +17,000# 16/30 ottawa

9,022'-9,218' (12/20/89)  
 3300 gals 7 1/2% HCL & BS; 110,000 gals BS-40 & 171,250# 16/20 Carbolite

85 BLM Paul Flowers  
85/25/2019 Witnessed

