

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM66925

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Diff. Resvr.
 Other _____

2. Name of Operator
OXY USA INCORPORATED
 Contact: LESLIE REEVES
 E-Mail: LESLIE_REEVES@OXY.COM

3. Address P O BOX 4294
HOUSTON, TX 77210-4294
 3a. Phone No. (include Ph: 713-497-2122)

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface Sec 18 T24S R32E Mer NMP
 SESW 280FSL 2563FWL 32.210911 N Lat, 103.714691 W Lon
 At top prod interval reported below Sec 7 T24S R32E Mer NMP
 NWSE 350FNL 2124FEL 32.231370 N Lat, 103.712630 W Lon
 At total depth Sec 7 T24S R32E Mer NMP
 NWSE 171FNL 2124FEL 32.231415 N Lat, 103.712633 W Lon

10. Field and Pool, or Exploratory
MESA VERDE
 11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T24S R32E Mer NMP
 12. County or Parish
LEA
 13. State
NM
 17. Elevations (DF, KB, RT, GL)*
3572 GL

14. Date Spudded
03/18/2018
 15. Date T.D. Reached
06/26/2018
 16. Date Completed
 D & A Ready to Prod.
08/11/2018

18. Total Depth: MD 18161 TVD 10700
 19. Plug Back T.D.: MD 18113 TVD 10700
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

HOBBS OCD
APR 08 2019
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	950		1020	247	0	
9.875	7.625 L80	29.7	0	10125		1930	684	1395	
6.750	5.500 P110	20.0	0	10790		1165	408	0	
6.750	4.500 P110	13.5	10790	18151		1165	408	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	8498	18007	10822 TO 18007	0.000	865	ACTIVE
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	8498	18007	10822 TO 18007	0.000	865	ACTIVE

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10822 TO 18007	12705840G SLICK WATER & 19025G OF 7.5% HCL W/ 5642890# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/19/2018	08/30/2019	24	→	1804.0	2994.0	4533.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 880.0	24 Hr. Rate →	Oil BBL 1804	Gas MCF 2994	Water BBL 4533	Gas:Oil Ratio 1660	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
MAR 10 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #442336 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 2/11/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4668	5549	OIL, GAS, WATER	RUSTLER	920
CHERRY CANYON	5550	6810	OIL, GAS, WATER	SALADO	1030
BRUSHY CANYON	6811	8497	OIL, GAS, WATER	CASTILE	3310
BONE SPRING	8498	9449	OIL, GAS, WATER	DELAWARE	4636
BONE SPRING 1ST	9450	9933	OIL, GAS, WATER	BELL CANYON	4668
BONE SPRING 2ND	9934	10700	OIL, GAS, WATER	CHERRY CANYON	5550
				BRUSHY CANYON	6811
				BONE SPRING	8498

32. Additional remarks (include plugging procedure):
LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #442336 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 03/10/2019 (19DCN0051SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 11/01/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****