Districa I 1625 N. French	Dr., Hobb	s, NM 88240	Er		State of New Minerals & 1		sour	ces			Form C-104 Revised August 1, 2011		
District II Energy, Minerals & Natural Resources Revised August 1, 2011 District II III HOBBS OGD Provided August 1, 2011 District III Oil Conservation Division Oil Conservation Division													
District IV	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
I. REQUEST FOR ALLOWABLE AND ALTHOPIZATION TO TRANSPORT													
¹ Operator name and Address													
LEGACY RESERVES OPERATING LP													
PO BOX 10848 ³ Reason for Filing Code/ Effective Date													
	MIDLAND, TX 79702 RC/02-12-2019												
⁴ API Number ⁵ Pool Name ⁶ Pool Code											07504		
30 - 025-0	2432				LEA; DELAW	ARE, NE					37584		
302	Property Code ⁸ Property Name ² Well 1 302802 LEA UNIT								ell Numb	er 9			
II. ¹⁰ Su	II. ¹⁰ Surface Location												
		Township	Range	Lot Idn			line	Feet from the		West line			
B	13	20S 34E 660 N 2130 E									LEA		
¹¹ Bo	ttom Ho	ole Locatio	n										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County		
¹² Lse Code F		cing Method Code		nnection ate	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-1	¹⁷ C-129 Expiration Date		
_		Р											
III. Oil	and Ga	s Transpo	rters					•					
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W		
34053				PI	LAINS MARE	ETING, L.	P.				OIL		
			500	DALLA	AS, STE. 700,	HOUSTON	, ТХ	77002					
24650				TARGA	MIDSTREA	M SERVIC	ES L	LC			GAS		
			1000 L	OUISIA	NA, STE. 47	00, HOUST	ON, '	ГХ 77002					
											$= \frac{1}{2} \sum_{i=1}^{N} $		

IV. Well Completion Data

	upiction Data								
²¹ Spud Date 01/23/2019	²² Ready Date 02/12/2019	²³ TD 14,408'	²⁴ PBTD 9,300'	²⁵ Perforations 8,025'-8,034'	,				
²⁷ Hole Siz	e ²⁸ Casing	g & Tubing Size	²⁹ Depth Se	t	³⁰ Sacks Cement				
17 ½"		13 3/8"	865'		725 sx				
12 ¼"		9 5/8"	5508'		3376 sx				
8 3/4"		7"	14,318'		1250 sx				
		2 7/8"	8,221'						
V. Well Test	Data			7					
31 Date Mary Off	32 Cas Delivery Date	33 Test Date	34 Test I ongt	35 The Dec	36 Car Ducasing				

³¹ Date New Oil 02/19/2019	³² Gas Delivery Date 02/17/2019	³³ Test Date 02/21/2019	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 400	³⁶ Csg. Pressure 40				
³⁷ Choke Size	³⁸ Oil 66	³⁹ Water 71	⁴⁰ Gas 28		⁴¹ Test Method Pumping				
⁴² I hereby certify th	hat the rules of the Oil Cons	ervation Division have	OIL C	CONSERVATION DIVIS	SION				
	and that the information giv		•						
complete to the best	of my knowledge and belie								
Signature:	rot hra.		Approved by:	Aharp					
Printed name:			Title:	500	· .				
LAU	URA PINA		Drah	Mar					
Title:			Approval Date:						
COM	IPLIANCE COORDIN	ATOR	4-12	19					
E-mail Address:	•								
lpina	a@legacylp.com								
Date:	Phone:		$(1) \cdot (7)$	$O \neq$	Λ_{a}				
04/05/201	19 432	-689-5200	Provide (s	as Captu	re Plan				

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	UNITED STATES EPARTMENT OF THE INT	ERIOR	OMB	A APPROVED NO. 1004-0137			
В	UREAU OF LAND MANAGE	5. Lease Serial No.					
Do not use th	NOTICES AND REPORT is form for proposals to dr ell. Use form 3160-3 (APD)	ill or to re-enter an	0. If Indian, Allottee				
SUBMIT IN	TRIPLICATE - Other instru	ctions on page 2	7. If Unit or CA/Agr	eement, Name and/or No			
I. Type of Well			8. Well Name and No LEA UNIT 9	0.			
Oil Well Gas Well Oth Otherator	Contact: D.	PATRICK DARDEN, PE	9. API Well No. 30-025-02432				
LEGACY RESERVES OPER	3	b. Phone No. (include area code)	10. Field and Pool or	r Exploratory Area			
303 W WALL STE 1800 MIDLAND, TX 79701		Ph: 432-689-5200 Ext: 523	-				
 Location of Well (Footage, Sec., 1 Sec 13 T20S R34E NWNE 66 	N	·	11. County or Parish LEA CO COUI				
Sec 13 1203 R34E NWAL OC				ι, ινινι			
12. CHECK THE A	PPROPRIATE BOX(ES) TO	D INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off			
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	Reclamation				
	Casing Repair	New Construction	Recomplete	Other			
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal				
00/04/40 000	et at 9.350'. Dump bail 50' cn	nt on top of CIBP. Perforate	from				
02/01/19 RIH with 7" CIBP, se 8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production eq 02/12/19 RWTP in Delaware :	from 8,025'-8,034' w/600 ga puipment.	ls of 7.5% acid.					
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production ed	from 8,025'-8,034' w/600 ga puipment.	ls of 7.5% acid.					
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production ed	from 8,025'-8,034' w/600 ga puipment.	ls of 7.5% acid.					
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production eq 02/12/19 RWTP in Delaware a	from 8,025'-8,034' w/600 ga quipment. zone. s true and correct. Electronic Submission #460	Is of 7.5% acid. 0178 verified by the BLM Wel RVES OPERATING LP, sent	I Information System to the Hobbs				
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production eq 02/12/19 RWTP in Delaware a	from 8,025'-8,034' w/600 ga quipment. zone. s true and correct. Electronic Submission #460 For LEGACY RESER	0178 verified by the BLM Wel RVES OPERATING LP, sent	I Information System to the Hobbs SINEERING ADVISOR				
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production eq 02/12/19 RWTP in Delaware : 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) D. PATRI	from 8,025'-8,034' w/600 ga quipment. zone. s true and correct. Electronic Submission #460 For LEGACY RESER	0178 verified by the BLM Wel RVES OPERATING LP, sent	to the Hobbs				
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production eq 02/12/19 RWTP in Delaware : 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) D. PATRI	from 8,025'-8,034' w/600 ga guipment. zone. s true and correct. Electronic Submission #460 For LEGACY RESEF ICK DARDEN, PE Submission)	D178 verified by the BLM Wel RVES OPERATING LP, sent Title SR ENG	to the Hobbs GINEERING ADVISOR				
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production eq 02/12/19 RWTP in Delaware 2 4. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) D. PATRI Signature (Electronic 2)	from 8,025'-8,034' w/600 ga guipment. zone. s true and correct. Electronic Submission #460 For LEGACY RESEF ICK DARDEN, PE Submission)	0178 verified by the BLM Wel RVES OPERATING LP, sent Title SR ENC Date 04/03/20	to the Hobbs GINEERING ADVISOR	Date			
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/05-06/19 RIH w/production eq 02/12/19 RWTP in Delaware : 14. I hereby certify that the foregoing is Name (Printed/Typed) D. PATRI Signature (Electronic : Approved By	from 8,025'-8,034' w/600 ga quipment. zone. s true and correct. Electronic Submission #460 For LEGACY RESEF CK DARDEN, PE Submission) THIS SPACE FOR ed. Approval of this notice does not uitable title to those rights in the su	1178 verified by the BLM Wel RVES OPERATING LP, sent Title SR ENC Date 04/03/20 FEDERAL OR STATE Title	to the Hobbs SINEERING ADVISOR 019 OFFICE USE				
8,025'-8,034'. 02/04/19 Acidize perforations 02/05-06/19 Testing well. 02/08/19 RIH w/production eq 02/12/19 RWTP in Delaware : 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) D. PATRI	from 8,025'-8,034' w/600 ga quipment. zone. s true and correct. Electronic Submission #460 For LEGACY RESEF CK DARDEN, PE Submission) THIS SPACE FOR ed. Approval of this notice does not juitable title to those rights in the su uct operations thereon.	1178 verified by the BLM Wel RVES OPERATING LP, sent Title SR ENC Date 04/03/20 FEDERAL OR STATE Title	to the Hobbs GINEERING ADVISOR				

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Form 3160-4 (August 2007)			DEPAR BUREA	TMEN	T OF		INTERI								O	MB No. 1	PROVED 004-0137 y 31, 2010	
	WELL (COMPL	ETION C	R RE	CON	MPLE	TION I	REPOR	RT A	ND L	.OG		5		ise Seria MNM053			
la. Type of	Well 🛛	Oil Well	Gas	Well	DD	bry (Other							6. If I	ndian, A	llottee o	r Tribe Na	ime
b. Type of	Completion	-		O Wor	rk Ove	er C	Deeper	n 🔀 P	lug E	Back	🗖 Difi	f. Resv		7. Uni	it or CA	Agreem	ent Name	and No.
		Othe	er						400		-					<u> </u>		
2. Name of C LEGAC		'ES OPE	RATING LE	-Mail: p				TRICK D/ pm	ARD	EN, PE	5		ľ		A UNIT		ell No.	
3. Address	303 W W/ MIDLAND							a. Phone h: 432-6					9	9. AP	I Well N	0.	30-025	-02432
4. Location	of Well (Re	port locati	on clearly ar	id in acc	ordan	ce with								10. Fi	eld and I A; DEL	Pool, or	Explorato	гу
At surfac		3 T20S R 660FNL	2130FEL											11. Se	ж., Т., R	., M., or	Block and	d Survey
At top pr	od interval a		elow S R34E Mer										-		Area S ounty or		20S R34	
At total d	lepth NW	NE 660F	NL 2130FE	L										LE	A		Ň	M
14. Date Spi 01/23/20	udded 019			ate T.D. /12/201		hed			& A	Complete 2019	ed Ready to		·		3	654 GL	B, RT, GL	.)*
18. Total De	epth:	MD TVD	14408 14408		19. 1	Plug Ba	ck T.D.:	MD TVD			00 00	20). Depth	h Brid	ge Plug S	Set:		350 350
21. Type Ele	ectric & Oth	er Mecha	nical Logs R	un (Sub	mit co	py of e	ach)				Wa	as DS7	l cored? F run? 1al Surve	ē	S No No No	🖸 Ye	s (Submit s (Submit s (Submit	analysis)
3. Casing an	d Liner Reco	ord (Repo	ort all strings	set in w	ell)	·· -·-·									_		1	
Hole Size	Size/G	rade	Wt. (#/ft.)	Toj (MI	• 1	Botto (MI		ge Cemen Depth	ter		f Sks. & of Cemer		Slurry V (BBL)		Cemen	1 Top*	Amou	nt Pulled
17.500	· · · · ·	13.375	48.0	<u> </u>	0	(865	~ •p		- , , , , , , , , , , , , , , , , , , ,		725	(222)			0		
12.250		9.625	40.0	1	0		508		_			376				0		- <u> </u>
8.750		7.000	29.0		0	14	318		+		12	250		\rightarrow		6340		
										-								
24. Tubing I	Desert																	
T	Depth Set (N	1D) P	acker Depth	(MD)	Siz	ze	Depth Set	(MD)	Pac	ker De	oth (MD		Size	Dep	oth Set (N	4D) -	Packer D	epth (MD)
2.875		8221																·
25. Producin	rmation	<u> </u>	Тор		Rot	tom	26. Pert	foration Re		_			Size		o. Holes	T	Perf. St	atus
A)	DELAW	VARE	Тор	8025		8034		1 CHOIAG			O 8034	1	5120					atus
B)				_			-							_				
<u>C)</u> D)														-		+		
27. Acid, Fra	acture, Treat	ment, Cer	nent Squeez	e, Etc.			1			•=		L				1		
C	Depth Interva			- 14/000	0410	7 50/ 1			Amo	ount and	l Type o	f Mate	rial					
	80	125 10 8	034 ACIDIZI	= ₩/600	GALS	57.5%												
28. Productio	on - Interval	Δ																
Date First	Test	Hours	Test	Oil		Gas	Water		il Gravi		Ga		Pi	roductio	n Method			
	Date 02/21/2019	Tested 24	Production	BBL 66.0		MCF 28.0	BBL 7	1.0	οπ. ΛΡ		Un	avity				отн	ER	
ize	Tbg. Press. Flwg. 400		24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Ra	as:Oil atio		We	ell Status						
28a. Product	SI	40.0 1 B		66		28		71		424		POV	v					
Date First	Test	Hours	Test	Oil		Gas	Water		il Gravi		Ga		Pi	roductio	n Method			
roduced	Date .	Tested	Production	BBL	ľ	MCF	BBL	Co	orr. AP	1		avity						
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		as:Oil atio		We	ll Status					pproval and sc	Is will
	SI							Ka		•	_ 1				ling F	SLM a	pprova	anned _
See Instruction							MWFII		МАТ		vs		ments	per	Ianie . Lanie .	ewed	Sun 20	_
JEE INON			TOR-SU								D× D)ocui	auer	itly t	De iein			
											ç	subsi	64-					

28b. Produ	ction - Interv	al C								====	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method	
Choke Siz e	Tbg. Press. Flwg. Sl	Csg. Pr e ss.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	I	
28c. Produ	iction - Interv	al D					I			. <u></u> <u></u>	
Date First Produced	Test Date	Hours Tested	. Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gaś MCF	Water BBL	Gas:Oil Ratio	Well	Status	I	<u> </u>
	ition of Gas(S	Sold, used	for fuel, vent	ed, etc.)	J		<u>I</u>				
SOLD	ary of Porous	Zones (In	clude Aquife	rc).					31 For	mation (Log) Markers	
Show a tests, in	all important a	zones of p	orosity and co	ontents there	eof: Cored ir e tool open,	ntervals and a flowing and a	ill drill-stem shut-in pressures	3	5		
	Formation		Тор	Bottom		Description	ns, Contents, etc.			Name	Top Meas. Depth
											-
		•			•		•				
				,							
32. Additi	onal remarks ((include p	lugging proce	edure):							_
					τ.						
<u> </u>											
	enclosed attac ctrical/Mecha		s (1 full set re	q'd.)	:	2. Geologic	Report	3.	DST Rep	oort 4. Directi	onal Survey
	idry Notice fo					6. Core Anal	•		Other:	•	-
34. I hereb	y certify that	the forego	+		-					records (see attached instruct	ions):
			Liecti				by the BLM W RATING LP, s			stem.	-
Name	(please print)	<u>D. PATR</u>	ICK DARDE	EN, PE			Title <u>Sl</u>	R ENGIN	IEERING	ADVISOR	
Signat	ure	(Electron	ic Submissi	on)		· · · · · · · · · · · · · · · · · · ·	Date <u>0</u> 4	4/08/2019	9		
Title 18 U of the Uni	.S.C. Section ted States any	1001 and false, fict	Title 43 U.S. itious or frad	C. Section 1 ulent statem	212, make it ents or repre	t a crime for a	any person know to any matter w	vingly and vithin its ju	l willfully urisdiction	to make to any department or	agency
							•				
	** ORIG		* ORIGIN	IAL ** OI	RIGINAL	. ** ORIG	INAL ** ORI	IGINAL	. ** ORI	GINAL ** ORIGINAL	**

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