

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CONVOY 28 STATE COM 6. Well Number: 705H
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC** 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat
WC025 G09 S243336I; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	28	24S	33E		572'	NORTH	2322'	EAST	LEA
BH:	O	33	24S	33E		109'	SOUTH	2274'	EAST	LEA

13. Date Spudded 01/10/2018	14. Date T.D. Reached 01/21/2018	15. Date Rig Released 01/23/2019	16. Date Completed (Ready to Produce) 03/08/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3520' GR
18. Total Measured Depth of Well MD 22,692'	TVD 12,488'	19. Plug Back Measured Depth MD 22,690'	TVD 12,488'	20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,586-22,690'				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,331'	17 1/2"	1130 SXS CL C/CIRC	
9 5/8"	40# J-55	5,099'	12 1/4"	1260 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,844'	8 3/4"	625 SXS CL H/CIRC	
5 1/2"	20# ICYP 110	22,682'	6 3/4"	940 SXS CL/H TOC @	9408' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,586 - 22,690' 3 1/8" 1980 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,586-22,690'	Frac w/ 25,359,840 lbs proppant; 417,043 bbbls load fld

28. PRODUCTION

Date First Production 03/08/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 03/17/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3876	Gas - MCF 8180	Water - Bbl. 6650	Gas - Oil Ratio 2111
Flow Tubing Press.	Casing Pressure 2021	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 43	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **04/09/2019**

E-mail Address **kay_maddox@eogresources.com**

