Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	e OCD	WELL API NO. 300254447
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVICE ON DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Ur.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, APRI 97505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ENED	
87505 SUNDRY NO	TICES AND REPORTS ON	7. Lease Name or Unit Agreement Name
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON CENTRE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		RED RAIDER 25 STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 702H
2. Name of Operator		9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
	DX 2267, MIDLAND TX 79702	98092-WC025 G09 S243336I UPPER WC
4. Well Location	.218 foot from the SOUTH line and §	
Section 25	Township 24S Range 33R	NMPM CountyLEA
	11. Elevation (Show whether DR, RKB, RT, GR, e GL 3504'	eic.)
12. Check	Appropriate Box to Indicate Nature of Notic	ce, Report or Other Data
PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [		DRILLING OPNS Ø PANDA
DOWNHOLE COMMINGLE		
OTHER:	OTHER: DI	RILL CSG 🛛 🖄
	npleted operations. (Clearly state all pertinent details,	
of starting any proposed proposed completion or r	work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
	ecompletion.	
09/18/18 8-3/4" hole 1st Intermediate Casing @ 9 Run:9-5/8", 40#, J-55 LTC (	5,132'	
Run:9-5/8", 40#, J-55 LTC ( Run:9-5/8", 40#, HCK-55 L	)' - 3,996') FC (3,996' - 5,132')	
Lead Cement w/ 1,340 sx C	lass C (12.9 ppg, 1.88 yld), Trail w/ 290 sx Class C(14.8 ppg,	, 1.37 yld)
1	30 min - OK. Circ 317 sx cement to surface.	
09/25/18 2nd Intermediate (		
Run: 7-5/8", 29.7#, HCP-11	D, FXL (1,129' - 11,753')	(FF 6
Test casing to 2,100 psi for	ss H (9.0 ppg, 3.53 yld), Trail w/ 90 sx Class H (15.6 ppg, 1.2 30 min - Good Circ 94 sx cement to surface	3 yia)
7 10/05/18 Production Casing	@ 17,280' MD, 12,373' TVD	
Run:5-1/2", 20#, ICYP-110,	TXP (MJ @ 11,738) • 0.4% HALAD-344 + 3% Microbond + 0.45% HR-601 (14.5 p	
Test casing to 9,500 psi for	10 min - Good Did not circ cement to surface, TOC @ 9810' t	by CBL- Completion to follow
<b></b>		
Spud Date: 03/11/18	Rig Release Date: 10/07/2018	
03/11/18	Rig Kelease Date. 10/07/2018	[a]
hereby certify that the information	n above is true and complete to the best of my knowle	edge and belief.
C		
		10/00/2018
SIGNATURE	TITLE Sr. Regulatory Adm	ninistrator DATE 10/09/2018
Type or print name Envily Follis	E-mail address: emily_follis(	Deogresources.comONE: 432-848-9163
For State Use Only	Λ. Α	1
APPROVED BY	Amend Sundry	W DATE 4-11-19
Conditions of Approval (if any):		
	amend sundry	
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