

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.	30-025-23568
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	312479
7. Lease Name or Unit Agreement Name	N VACUUM ABO UNIT
8. Well Number	145
9. OGRID Number	298299
10. Pool name or Wildcat	VAC; ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4035 GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJ
2. Name of Operator CROSS TIMBERS ENERGY, LLC
3. Address of Operator 400 W 7TH STREET, FORT WORTH, TX 76102
4. Well Location Unit Letter P : 660 feet from the S line and 860 feet from the E line Section 27 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/01/19 - MIRU PU, RU vac truck, NDWH, NU BOP. RIH W 5 1/2" Baker Arrowset Prk, tested 220 jts, RD tbg tester & vac trk.

04/02/19 - Cont to test RIH w 43 jts 2 3/8", 4' x 2 3/8", 10' x 2 3/8" J55 PIC tbg. Set Pkr @ 8468'. RU pump trk. test backside 360 psi for 30 min. Held ok. Rel from o/o tool. Circ 200 bbl of pkr fluid. Latch on to o/o tool. ND BOP, NU WH. RU MIT (contacted OCD, ok to test without OCD present). Run MIT at 360 psi for 35 mins, end at 360 psi. Held ok. RD pmp trk, vac trk

Spud Date:

09/22/1970

Rig Release Date:

10/22/1970

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Samanntha Avarello*

TITLE Regulatory Technician

DATE 04/15/2019

Type or print name Samanntha Avarello

E-mail address: savarello@mspartners.com

PHONE: 817-334-7747

For State Use Only

APPROVED BY:

*Kerry Int*

TITLE Compliance Officer A

DATE 4-22-19

Conditions of Approval (if any):