

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43038
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>O</u> : <u>745</u> feet from the <u>S</u> line and <u>1457</u> feet from the <u>E</u> line Section <u>24</u> Township <u>18S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>24-687</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666' GR		9. OGRID Number <u>157984</u>
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT TESTING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU to POOH with existing injection equipment. Casing and tubing had 0 psig.
2. RIH 7" CICR set @ 4243'.
3. Pumped total of 47 bbls, 21 bbls into formation, squeezed off all perfs 4330'-4537'. Tag TOC @ 4238'
4. DO cement to 4470' and RU wireline and set CIBP at 4462' and dumped 4' of cement on top
5. Perforate from 4296'-4440'
6. Performed PPI acid job with 5,000 gals of HCL, flushed tbg and rigged down
7. RIH with 7" x 2 7/8" AS1-X injection packer set @ 4246'
8. Nipped up wellhead and tested it to 3000 psig. Ran MIT and held good.
9. RDMO PU
8. Turn well to injection

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist

DATE: 04/4/2019

Type or print name: Roni Mathew

E-mail address: roni_mathew@oxy.com

PHONE: 713-215-7827

For State Use Only

APPROVED BY:

TITLE: Compliance Officer A

DATE: 4-22-19

Conditions of Approval (if any):