

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41484
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name W T McComack
4. Well Location Unit Letter B: 990 feet from the NORTH line and 2,310 feet from the EAST line Section 32 Township 21S Range 37E, NMPM, County LEA		8. Well Number: 29
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,134' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Penrose Skelly, Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data


NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1225': TOC @ surface; 5 1/2" 15.5# @ 4,135': TOC @ surface.

Chevron USA Inc completed abandonment of this well as follows:

03/25/2019: MIRU. Test TBG to 1000 PSI for 10 minutes - good. L/D rods.
03/26/2019: Bubble test 8 5/8 for 30 minutes - passed. Continue to L/D rods. Attempt to circulate clean fluid. N/U and test BOPE.
03/27/2019: Cut TBG @ 3,650'. Pull TBG. Set CIBP @ 3,600'. Tag CIBP @ 3,629'. Pressure test CSG to 500 PSI for 10 minutes - good. Kerry Fortner(NMOCD) approved CIBP tag depth and waive WOC due to pressure test. M/P 14 BBLs MLF F/ 3,231' T/ 2,622'. Spot 40 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,629' T/ 3,231'.
03/28/2019: M/P 20 BBLs MLF F/ 1,081' T/ 300'. Spot 155 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2,625' T/ 1,081'. Spot 40 SKS Class C, 1.33 YLD 14.8 PPG, F/ 302' T/ surface. - good returns, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

Howie Lucas
Well Abandonment Engineer

4/10/19

SIGNATURE

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-22-19

Conditions of Approval (if any):

E-mail address: howie@chevron.com PHONE: 432-687-7216