

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
APR 15 2019
RECEIVED

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45693
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 2267, MIDLAND TX 79702		7. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM
4. Well Location Unit Letter B : 436 feet from the NORTH line and 2212 feet from the EAST line Section 2 Township 25S Range 32E NMPM County LEA		8. Well Number #506H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3530 GL		9. OGRID Number 7377
10. Pool name or Wildcat 97964 WC-025 G-07 S243225C; LWR BONE SPRING		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: DRILL CSG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/27/19 **17 1/2" HOLE** ✓ *p-m*
 03/28/19 **12 1/4" HOLE**
 Surface Casing @ 1,040'
 Ran 13-3/8" 54.5# J-55 STC
 Lead Cement w/ 725 sx Class C (1.76 yld, 13.5 ppg), Tail w/200 sx Class C (1.36 yld, 14.8 ppg)
 Test casing to 1,500 psi for 30 min - Good Circ 383 sx cement to surface Resume Drilling 8-3/4" hole

03/30/19 ✓
 1st Intermediate Casing @ 4,798'
 Ran 9-5/8" 40# J-55 LTC (0' - 3,724')
 Ran 9-5/8" 40# HCK-55 LTC (3,724' - 4,798')
 Lead Cement w/ 1,015 sx Class C (2.32 yld, 12.7 ppg), Tail w/380 sx Class C (1.42 yld, 14.8 ppg)
 Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface. TOC @ 100' by Calc Resume Drilling 8-3-4" hole

Spud Date:

03/27/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 04/11/19

Type or print name Emily Follis

E-mail address: emily_follis@egoresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

04/19/19

Conditions of Approval (if any):