

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**  
**APR 08 2019**  
**RECEIVED**

WELL API NO. 30-025-26681
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 3333
8. Well Number 006
9. OGRID Number 217817
10. Pool name or Wildcat VACUUM; GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJ WELL

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. BOX 51810, MIDLAND, TX 79710

4. Well Location  
 Unit Letter H : 1350 feet from the NORTH line and 150 feet from the EAST line  
 Section 33 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: ISOLATE AND REPAIR
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS WOULD LIKE TO ISOLATE AND REPAIR THIS WELL AFTER A MIT FAILURE. LOV ISSUES 2/27/19 WITH CORRECTIVE ACTION DUE BY 5/26/19. ATTACHED IS A PROCEDURE ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE REG TECH DATE 4/3/19

Type or print name RHONDA ROGERS E-mail address: rogerr@conocophillips.com PHONE: 432-688-9174  
**For State Use Only**

APPROVED BY: Kerry Forke TITLE Compliance Officer A DATE 4-22-19  
 Conditions of Approval (if any):

**EVGSAU 3333-006W**  
**Failed MIT**  
**API #30-025-26681**

**Project Scope**

**Justification and Background:**

EVGSAU 3333-006W Recently failed an MIT, with fluid seen at the braden head. This prepull covers pulling the packer/tubing, identifying the leak and isolating/repairing. Tubing/packer will be rerun to return the well to injection.

**Perforations**

Type	Formation	Top	Bottom
Perforations	San Andres	4,387'	4,572'
PBTD		4,738' (Tagged 2006)	
TD		4,800'	

**PROCEDURE:**

- 1) MIRU well service unit.
- 2) Kill the well as necessary with 10# brine. NDWH, NUBOP
- 3) Unset packer and COOH
- 4) Lay down packer, and PU new production packer with pump out plug and profile nipple per design
- 5) RIH with production packer to ~4300'
- 6) Set packer and pressure test backside to 500 psi to confirm leak and fluid at braden head
- 7) Release from on/off tool, COOH and lay down production string and send to tubescope for inspection.
- 8) PU work string and RIH with second packer to ~4300', set and pressure up to 500 psi at surface to test production packer.
- 9) Hunt for leak. Isolate and establish rate. Report location of leak to production engineer and discuss potential change of scope if located away from surface
- 10) COOH
- 11) PU RBP and packer, RIH and set RBP @ +/-2500'
- 12) Pull up one stand, set packer and test RBP to 500 psi
- 13) COOH. NDBOP, NUWH
- 14) RDMO WSU and notify surface group well is ready for repair.
- 15) After casing repair, test casing to 500 psi for 15 minutes
- 16) Notify downhole group that casing repairs are complete and well is ready for a rig.
- 17) MIRU WSU

**EVGSAU 3333-006W**  
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18) NDWH, NUBOP

19) PU replacement production string and TIH with retrieving head to retrieve first RBP @+/-2500'.  
COOH and lay down RBP.

20) RIH with tbg, hydrotesting to 5000 psi.

21) Latch on to on/off tool, and pressure up backside to 500 psi to test packer.

22) Unlatch and circulate packer fluid. Latch back on to on/off tool

23) NDBOD, NUWH

24) Notify NOMCD of MIT test to witness.

25) Test backside to 500 psi for 30 min, charting the results.

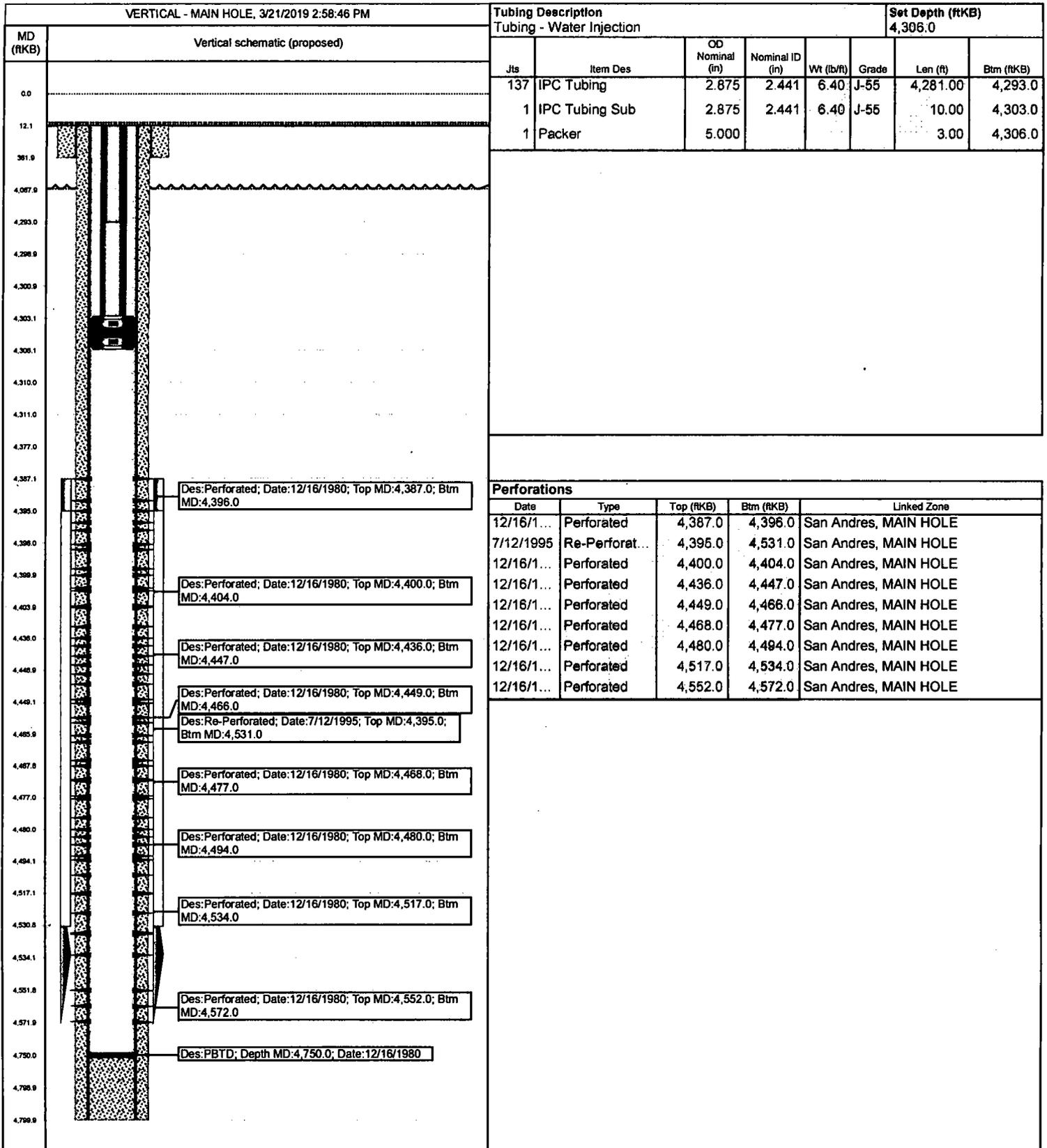
26) Pressure up on tubing and pump out plug.

27) Hand off to operations

# Current Tubing Configuration

## EAST VACUUM GB-SA UNIT 3333-006W

### 3002526681



# Proposed Tubing Configuration

## EAST VACUUM GB-SA UNIT 3333-006W

### 3002526681

