

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30423 03750

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lovington Paddock Unit

8. Well Number: 5

9. OGRID Number
241333

10. Pool name or Wildcat
Lovington Paddock

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,855' KB, 3,844' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 3197' TOC Surface, 5-1/2" @ 6,100' TOC @ est. surface, Open Hole: 6100'-6350'.

Chevron USA Inc completed abandonment of this well as follows:

04/08/2019: MIRU. Attempt to kill pressure - unsuccessful

04/09/2019: Received permission from Kerry Fortner(NMOCD) to squeeze cement below packer. Pressure test tbg/prod csg to 500 PSI for 15 minutes - held. Squeeze 30 SKS Class C, 1.33 YLD 14.8 PPG, F/ 6,202' T/ 5,966'.

04/10/2019: N/U BOPE. Pressure test tbg to 1100 PSI for 15 minutes - good. Unable to get below 1,690'. Pressure test csg to 550 PSI for 15 minutes. Unset tubing from on-off tool. Begin pulling tubing.

04/11/2019: Finish pulling tubing. Found salt bridge. Recover 189 JTS TTL. TIH w/ work string and tag at 5,968'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5,966' T/ 5,712'.

04/12/2019: Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4,724 T/ 4,485'. Spot 40 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3,255' T/ 2,870'. Spot 40 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2,250' T/ 1,856'. Perforate @ 600'. Unable to establish an injection rate. Kerry Fortner(NMOCD) approved plug to surface. Spot 65 SKS Class C, 1.32 YLD 14.88 PPG, F/ 650' T/ surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X

4/16/19

Howie Lucas
Well Abandonment Engineer

SIGNATURE

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY: Kerry Fortner

TITLE Compliance Officer A

DATE 4-23-19

Conditions of Approval (if any):