

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-25800</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Central Vacuum Unit</b>
8. Well Number <b>115</b>
9. OGRID Number <b>4323</b>
10. Pool name or Wildcat <b>Vacuum Grayburg SA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,971' GL, 3983' KB</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Chevron Midcontinent, LP**

3. Address of Operator  
**6301 Deauville Blvd., Midland, TX 79706**

4. Well Location  
 Unit Letter **J** : **1600** feet from the **South** line and **1500** feet from the **East** line  
 Section **6** Township **18S** Range **35E** NMPM County **Lea**

HOBBBS OCD  
 APR 23 2019  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	<b>PMA</b>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**4/3/19** MO and RU AWS. **4/4/19**. Bleed off 4.5"/7" casings. Unable to kill tubing. Chevron/NMOCD approved procedure change. **Plug #1** Squeeze 30 sxs Class C cmt from 4562' - 4337'; displace with 17 bbls 10 ppg brine. Final squeeze 1200 PSI. WOC; no tag. Unable to kill tubing pressure. Pump 17 bbls 10 ppg brine down tubing 1.5 bpm at 1500#. **Plug #1A** 45 sxs Class C cmt from 4562' - 4337'; displace with 16 bbls 10 ppg brine. Final squeeze 1400#. SDFD. **4/5/19** Unable to kill tubing. **Plug #1B** 25 sxs Class C cmt from 4562' - 4340'; displace with 15 bbls 10 ppg brine. Final squeeze 1700#. WOC. Open tubing; no pressure or flow. ND wellhead. NU BOP. Tagged TOC @ 4340' with wireline. **4/6/19** Unset packer. POH with tubing and packer. RIH with 2-3/8" WS. Mix and pump 48 bbls 10 PPG brine with salt gel. **4/8/19** Pressure test 4.5" casing to 1000# for 10 min. **Plug #1C** 45 sxs Class C cmt from 4340' - 3690'; displace with 14.25 bbls 10 ppg brine. **Plug #2** 30 sxs Class C cmt from 3317' - 2760'. Displace with 10.5 bbls. Perforate 2' SPF at 2760'. Unable to establish injection rate or circulate. **Plug #3** 15 sxs Class C cmt from 2760' - 2595'. Displace with 10 bbls. WOC. **4/9/19** Tag Plug #3 at 2609'. Mix and pump 24 bbls of 10 PPG brine and salt Gel. Perforate 4.5" and 7" casings at 1685'. Establish injection out 4.5" casing. Unable to circulate 7" casing. **Plug #4** Mix and pump 306 sxs Class C cement from 1685' to surface; circulate good cement to surface. **RD RR 4/9/2019.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 4/16/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044

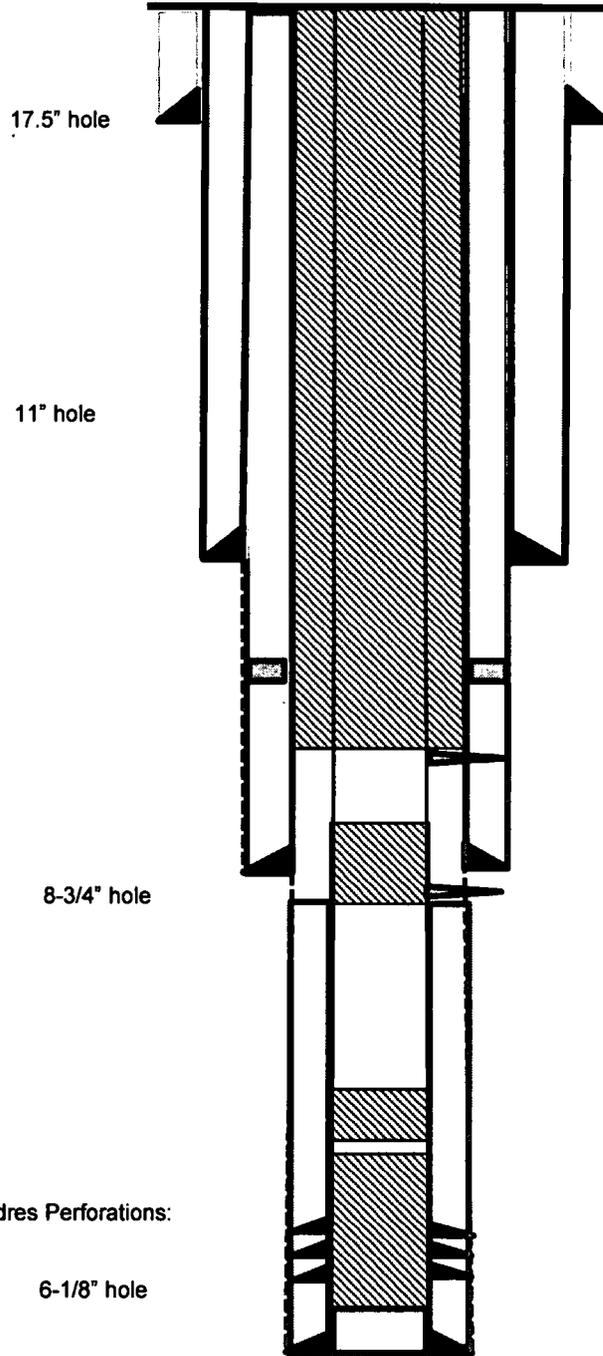
**For State Use Only**

APPROVED BY: Kenny Fortner TITLE Compliance Officer A DATE 4-23-19  
 Conditions of Approval (if any):

# Central Vacuum Unit #115 As Plugged WBD 4/9/19

Vacuum Grayburg San Andres  
1600' FSL & 1500' FEL, Section 6, T-18-S, R-35-E  
Lea County, NM/ API # 30-025-25800

Spud: 6/22/79  
Completed: 7/16/79  
Elevation: -3971' GL



**Plug #5: ' – Surface; tagged at 90'**  
Pump 165 Class C cement w/3% gas block,  
then additional 190 sxs; did not circulate.

13-3/8", 48# csg @ 350'  
Cmt w/ 400 sxs, circulated

**Plug #4: 1685' – Surface**  
Class C cement, 306 sxs inside/outside

9-5/8", 32# csg @ 1510'  
Cmt w/ 800 sxs, circulated

DV Tool @ 1526'  
2<sup>nd</sup> Stage 350 scxs

**Perforate @ 1685'**

7", 23# csg @ 2710'  
Cmt w/ 300 sxs, circulated

**Perforate @ 2760'; no rate**

**Plug #3: 2760' – 2595'; tagged 2609'**  
Class C cement, 15 sxs

**Plug #2: 3317' – 2760'**  
Class C cement, 30 sxs

**Plug #1: 4562' – 4337'; no tag**  
Class C cement, 30 sxs

**Plug #1A: 4562' – 4337'; no tag**  
Class C cement, 45 sxs

**Plug #1B: 4562' – 4340'; tagged 4340'**  
Class C cement, 25 sxs

**Plug #1C: 4340' – 3690'**  
Class C cement, 45 sxs  
4.5", 10.5 csg set @ 4800'  
Cmt w/ 800 sxs, circulated

Grayburg-San Andres Perforations:  
4560' – 4705'

TD @ 4800'  
PBD 4761'