

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31316
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 117
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,830' GL, 3,846' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron Midcontinent, LP

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location  
 Unit Letter B : 1265 feet from the North line and 2560 feet from the East line  
 Section 1 Township 17S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,830' GL, 3,846' KB

**HOBBS OCD**

APR 23 2019

**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,870' TOC Surface, 5-1/2" @ 6,500' TOC Surface, Perforations: 6050-6,342', CIBP set at 6,000' w/ 50' cmt cap.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Pressure test casing to 500 psi f/ 10 min rig-less.
3. MIRU CTU, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. TIH w/ coil tubing and tag CIBP cmt cap at 5,950', spot enough MLF t/ allow it to be between cement plugs, and spot 25 sx CL "C" cmt f/ 5,950' t/ 5,703', WOC & tag only if casing does not pressure test.
5. Spot 40 sx CL "C" cmt f/ 4,632' t/ 4,237' (San Andres, Grayburg).
6. Spot 35 sx CL "C" cmt f/ 3,870' t/ 3,525' (Yates, Queen).
7. Spot 50 sx CL "C" cmt f/ 3,316' t/ 2,822' (7 Rivers, B. Salt).
8. Spot 35 sx CL "C" cmt f/ 2,120' t/ 1,775' (T. Salt, Shoe).
9. Spot 35 sx CL "C" cmt f/ 300' t/ surface (FW).
10. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

**See Attached  
 Conditions of Approval**

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 4/15/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044  
**For State Use Only**

APPROVED BY: Kerry Forth TITLE Compliance Officer A DATE 4-23-19  
 Conditions of Approval (if any):

Well: Lovington Paddock Unit # 117

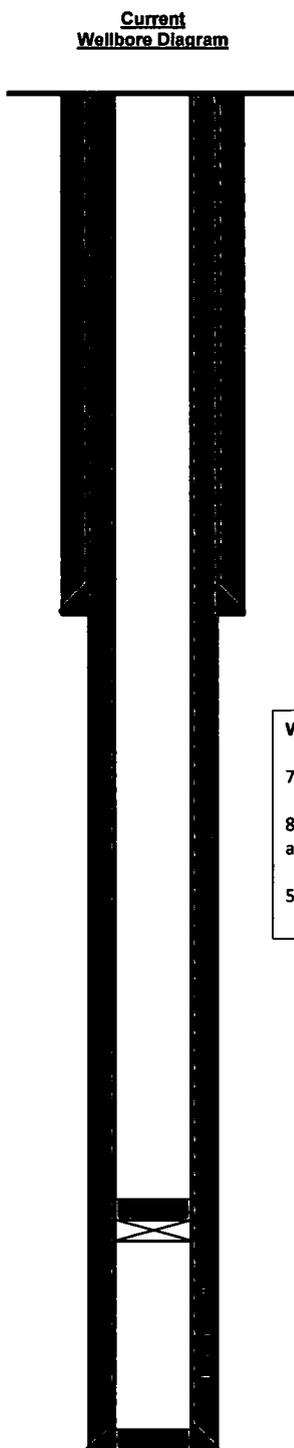
Field: Lovington

Reservoir: Paddock

**Location:**  
 1265' FNL & 2560' FEL  
 Section: 1  
 Township: 17S  
 Range: 36E Unit: B  
 County: Lea State: NM

**Elevations:**  
 GL: 3830'  
 KB: 3846'  
 DF:

Log Formation Tops	
Anhy	1920
Salt	2070
Base Salt	2973
Yates	3820
Seven Rivers	3266
Queen	3678
Grayburg	4363
San Andres	4582
Glorieta	5944
Paddock	6030



**Well ID Info:**  
 Chevno: OP2935  
 API No: 30-025-31316  
 L5/L6:  
 Spud Date: 7/25/91  
 TD Reached:  
 Compl. Date: 8/23/91

**Surface Csg: 8-5/8" 24# J-55**  
**Set: @ 1870' w/ 700 sx C cmt**  
**Hole Size: 12-1/4"**  
**Circ: Yes TOC: Surface**  
**TOC By: Circ**

**Well History**

7/25/91 Spud well

8/23/91 Completed well. Initial stimulation w/ 10,500 gals 208 NEFE acid f/ 6050-6342'

5/26/10 Set CIBP @ 6000' and cap w/ 50' cmt. Well is TA'd.

**Prod. Csg: 5-1/2" 15.5# J-55**  
**Set: 6500' w/ 1450 sx C cmt**  
**Hole Size: 7-7/8"**  
**Circ: Yes TOC: Surface**  
**TOC By: Circ**

CIBP @ 6,000' w/ 50' cmt cap

Perf interval f/ 6050-6342'  
 6050, 54, 69, 6110, 13, 63, 65, 68, 69, 72, 77, 79, 83, 85, 87, 89, 91  
 6205, 07, 09, 17, 18, 19, 23, 35, 37, 39, 45, 47, 49, 55, 57, 59, 61,  
 6269, 82, 87, 91, 6326, 31, 35, 42



#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.