

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31555
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 140
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,828' GL, 3,844' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FOR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent, LP

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter F : 2522 feet from the North line and 2630 feet from the West line
 Section 1 Township 17S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,310' TOC Surface, 5-1/2" @ 6,450' TOC Surface, Perforations: 6,073'-6,387', CIBP set at 6,025'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Pressure test casing to 500 psi f/ 10 min rig-less.
3. MIRU CTU, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. TIH w/ coil tubing and tag CIBP at 6,025', spot enough MLF t/ allow it to be between cement plugs, and spot 25 sx CL "C" cmt f/ 6,025' t/ 5,778', WOC & tag only if casing does not pressure test.
5. Spot 90 sx CL "C" cmt f/ 4,639' t/ 3,750' (San Andres, Grayburg, Queen).
6. Spot 45 sx CL "C" cmt f/ 3,362' t/ 2,918' (7 Rivers, Yates).
7. Spot 140 sx CL "C" cmt f/ 1,360' t/ surface (FW, Shoe).
8. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE P&A Engineer, Attorney in fact DATE 4/15/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Kerry Tate TITLE Compliance Officer A DATE 4-23-19
 Conditions of Approval (if any):

**See Attached
 Conditions of Approval**

**WELLBORE DIAGRAM
LPU 140**

Created: 08/29/18 By: PTB
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 2522' FNL & 2630' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Producing Well

Well #: 140 St. Lse: _____
 API: 30-025-31555
 Unit Ltr.: F Section: 1
 TSHP/Rng: 17S 36E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: OV1660

Surface Casing

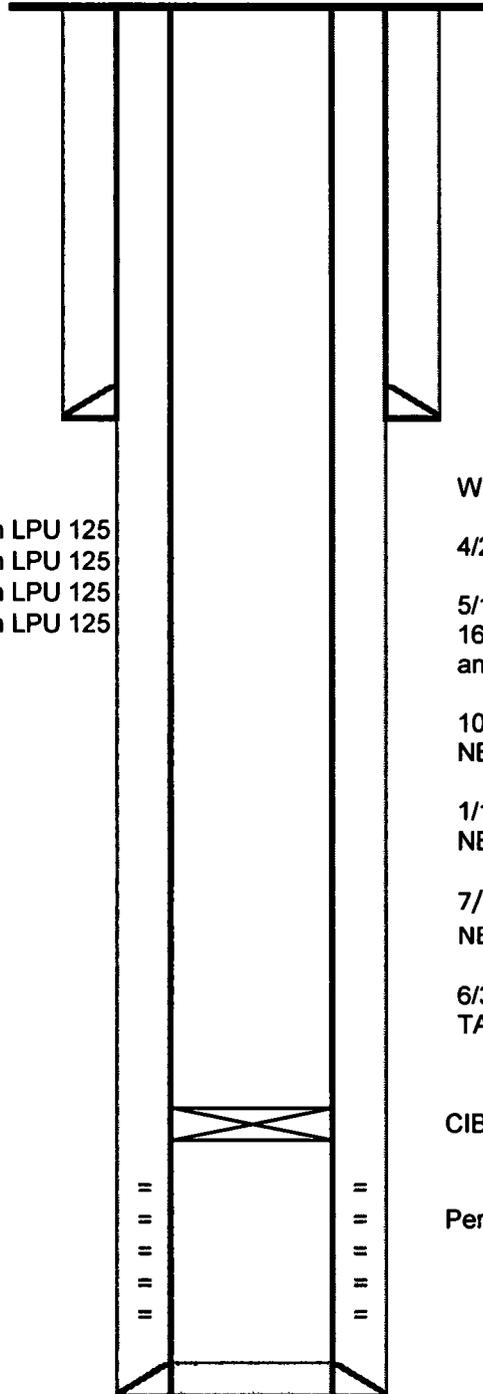
Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1310
 Sxs Cmt: 550sx CI C
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Log Formation Tops	
Rustler	2043
Yates	3055
Seven Rivers	3312
Queen	3892
Grayburg	4383
San Andres	4589
Glorieta	5965
Paddock	6053

Taken from LPU 125
 Taken from LPU 125
 Taken from LPU 125
 Taken from LPU 125

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6450
 Sxs Cmt: 1700sx CI C
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"



TD - 6450'; PBTD - 6404'

KB: 3,844
 DF: _____
 GL: 3,828
 Ini. Spud: 04/02/92
 Ini. Comp.: 05/01/92

Well History:

4/2/92 Spud well

5/1/92 Complete well. Intial stim
 16,000 gals 28% NEFE HCl acid
 and 12.6 tons CO2.

10/26/93 Stim w/ 3500 gals 15%
 NEFE acid w/ 1600# RS.

1/18/95 Pumped 1000 gals 15%
 NEFE anti-sludge acid.

7/17/95 Pumped 1000 gals 20%
 NEFE anti-sludge acid.

6/3/08 Set CIBP @ 6025'. Well is
 TA'd.

CIBP @ 6025'

Perfs: 6073' - 6387'

**WELLBORE DIAGRAM
LPU 140**

Created:	<u>08/29/18</u>	By:	<u>PTB</u>	Well #:	<u>140</u>	St. Lse:	<u></u>
Updated:	<u></u>	By:	<u></u>	API	<u>30-025-31555</u>		
Lease:	<u> Lovington Paddock Unit</u>			Unit Ltr.:	<u>F</u>	Section:	<u>1</u>
Field:	<u> Lovington Paddock</u>			TSHR/Rng:	<u>17S 36E</u>		
Surf. Loc.:	<u>2522' FNL & 2630' FWL</u>			Pool Code:	<u></u>	OGRID:	<u></u>
Bot. Loc.:	<u></u>						
County:	<u>Lea</u>	St.:	<u>NM</u>	Directions:	<u> Lovington, NM</u>		
Status:	<u>TA'd Producing Well</u>			Chevno:	<u>OV1660</u>		

Surface Casing

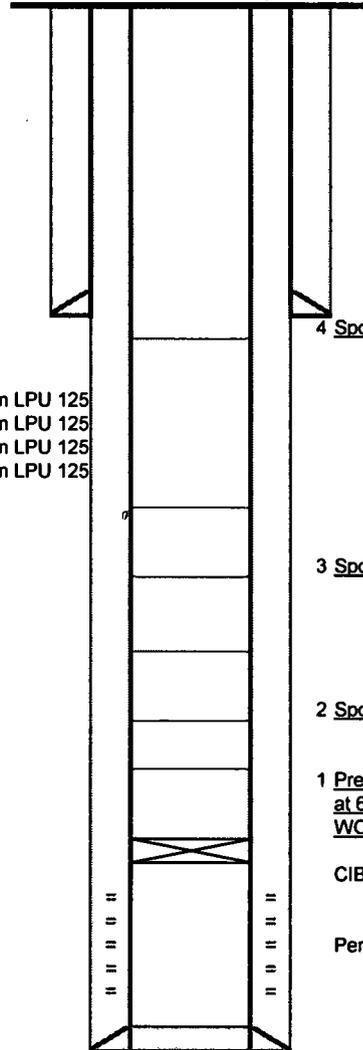
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CIBP @ 6025'

Perfs: 6073' - 6387'

TD - 6450'; PBTD - 6404'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.