

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45627
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Blake Production Co., LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1601 NW Expressway, Oklahoma City, OK		7. Lease Name or Unit Agreement Name SE Lea
4. Well Location Unit Letter <u>G</u> : <u>2455</u> feet from the <u>N</u> line and <u>1462</u> feet from the <u>E</u> line Section <u>26</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677 GR		9. OGRID Number 2538
		10. Pool name or Wildcat Eumont; Yates-Trivers-Queen, Oil

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test BOP and Casing. OK. After waiting 18 hrs on cement a 7 7/8" hole was commenced at 11:15 am 4/11/2019. The hole was drilled to a depth of 5170' and TDd at 10:30 am 4/14/2019. The well was drilled with Baker Platform Express tools and after review the well was determined to be un-economical.

We propose to load the hole with plug mud and plug the well as follows.

Plug #1: 35 sx Class C @ 3835', 3735-3835' to cover the top of the Yates formation @ 3785'

Plug #2: 60 sx Class C @ 2130', 1939 to 2130' to cover the top of salt @ 2080 and the 8 5/8" casing shoe @ 1989'

Plug #3: 35 sx Class C @ 100'; Surface to 100'

After plugging the wellhead will be cut off 3' below ground level and a plate and dry hole marker will be installed.

Spud Date: 4/7/2019

Rig Release Date:

See Attached
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: Consultant DATE: 4/16/19

Type or print name: Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: Kerry Fortner TITLE: Compliance Officer A DATE: 4-23-19
Conditions of Approval (if any):



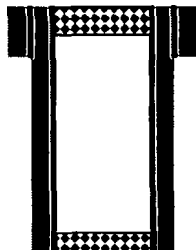
WELL BORE DIAGRAM

PROPOSED PLUGS

Plug 3: 35 sx class C
Surface - 100'

Plug 2: 60 sx class C
1939-2130'

Plug 1: 35 sx Class C
3735-3835'



40' 16" Conductor, 4/2/19

SE Lea S4
API #30-025-45627

8 5/8" 32# J-55 @ 1989'
Lead 760 sx C lite
Tail 230 sx C w/ 2% Cacl
Circulate 120 bbls to pits



TD: 5170'

Depth	Deviation
238	0.5
547	1.5
640	1.25
830	1
991	1
1245	0.75
1499	0.5
1689	0.75
2187	0.75
2534	1.5
	1
3039	3
3165	3.12
3261	4.12
3355	3.75
3451	3
3545	4
3755	3
3830	1.25
3862	2.5
4147	2.75
4387	2.25
4689	2
4906	2

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.