

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OCD  
MAR 27 2019  
RECEIVED

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-0001B
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lane #
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat Mesalero San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter C : 651 feet from the north line and 1621 feet from the west line  
Section 14 Township 10S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4310'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4997' PBD-4365' Perfs-4033-4342'

8-5/8" 24# csg @ 382' w/ 325sx, 11" hole, TOC-Surf-Circ  
5-1/2" 14# csg @ 4380' w/ 300sx, 7-7/8" hole, TOC-3225'-TS

1. RIH & set CIBP @ 3983', M&P 25sx cmt to 3833'
2. M&P 25sx cmt @ 3438-3288' WOC-Tag
3. Perf @ 2220', sqz 30sx cmt to 2120' WOC-Tag
4. Perf @ 1598', sqz 30sx cmt to 1498' WOC-Tag
5. Perf @ 432', sqz 135sx cmt to surface.

10# MLF between plugs - Above ground steel tanks will be utilized

See Attached  
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 3/22/19

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

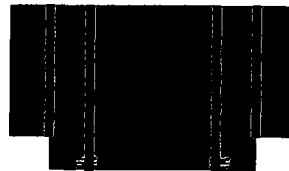
For State Use Only

APPROVED BY: Kerry Forke TITLE Compliance Officer A DATE 4-22-19  
Conditions of Approval (if any):

OXY USA Inc. - Proposed  
Lane A #1  
API No. 30-025-00018

135sx @ 432'-Surface

11" hole @ 382'  
8-5/8" csg @ 382'  
w/ 325sx-TOC-Surf-Circ



Perf @ 432'

30sx @ 1598-1498' WOC-Tag



Perf @ 1598'

30sx @ 2220-2120' WOC-Tag



Perf @ 2220'

25sx @ 3438-3288' WOC-Tag



CIBP @ 3983' w/ 25sx to 3833'

Perfs @ 4033-4038'

Perfs @ 4065-4207'

Perfs @ 4289-4342'

PB-4365'

7-7/8" hole @ 4997'

5-1/2" csg @ 4380'

w/ 300sx-TOC-3225'-TS

Cmt plug @ 4932-4850'

OH @ 4380-4997'

TD-4997'

OXY USA Inc. - Current  
Lane A #1  
API No. 30-025-00018

11" hole @ 382'  
8-5/8" csg @ 382'  
w/ 325sx-TOC-Surf-Circ

PB-4365'

Cmt plug @ 4932-4850'

Perfs @ 4033-4038'  
Perfs @ 4065-4207'

Perfs @ 4289-4342'

7-7/8" hole @ 4997'  
5-1/2" csg @ 4380'  
w/ 300sx-TOC-3225'-TS

OH @ 4380-4997'

TD-4997'

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.