

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-05356
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 37
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,808' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	HOBBES OCD APR 10 2019 RECEIVED
2. Name of Operator Chevron Midcontinent, LP.	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	
4. Well Location Unit Letter N: 330 feet from the SOUTH line and 2,290 feet from the WEST line Section 31 Township 16S Range 37E, NMPM, County Lea	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" 48# @ 322' TOC Surface, 8-5/8" 24/32# @ 3,279' TOC Unknown, 5-1/2" 15.5# @ 6,054" TOC Unknown, Open Hole: 6,054'-6,330'.

Chevron USA Inc completed abandonment of this well as follows:

01/07/2019: MIRU.

01/08/2019: Perforate tubing @ 5,924'. Attempt to circulate clean fluid.

01/09/2019: N/U and test BOPE. Set CIBP @ 5,950'. Kerry Fortner gave permission to set at this depth.

01/10/2019: Ran CBL F/ 5,950' T/ surface. Test CSG to 500 PSI for 30 minutes - good.

01/11/2019: Tag CIBP @ 5,590'. M/P 27 BBLs MLF. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5,950' T/ 5,703. Spot 85 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4,579' T/ 3,739'. M/P 10 BBLs MLF.

01/14/2019: Perforate @ 3,329'. Establish injection rate of 1.25 BPM @ 450 PSI with returns out 8 5/8 CSG. Squeeze 110 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3,329' T/ 2,922'.

01/15/2019: Tag TOC @ 2,870'. Kerry Fortner (NMOCD) gave permission to proceed. M/P 21 BBLs MLF F/ 2,870' T/ 2000'. Perforate @ 2000'. Establish injection rate of .5 BPM at 900 PSI. Squeeze 55 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2000' T/ 1,800'. Returns up 8 5/8 CSG.

01/16/2019: Tag TOC @ 1,730'. Kerry Fortner (NMOCD) gave permission to proceed with perf and squeeze. M/P 17 BBLs MLF F/ 1,730' T/ 1,000'. Perforate @ 1000'. Establish injection rate of .5 BPM at 900 PSI. Squeeze 50 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1000' T/ 800'.

01/31/2019: Tag TOC @ 747'. Perforate with UZI guns for Zonite at 742'-739', 720'-717', and 698'-695'. Drop Zonite F/ 747' T/ 656'. R/D Equipment.

03/18/2019: R/U wireline, TIH and perforate at 678', R/D wireline.

03/20/2019: R/U Basic Energy, establish circulation rate through perforation, circulate 3.5 bbls of Sodium Silicate, followed by 30 SKS Class C Gas Block, 1.33 14.8 PPG F/ 678' T/ 550', TOC of Sodium Silicate at 374'.

03/27/2019: MIRU CTU. N/U BOPE and test. Tag TOC @ 535'. Spot 68 SKS Class C, 1.32 YLD 14.8 PPG, F/ 535' T/ surface. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216 Date 4/10/19

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-23-19

Conditions of Approval (if any):