

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31285
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 105
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent, LP

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter D : 69 feet from the North line and 1324 feet from the West line
 Section 31 Township 16S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,822' GL, 3,838' KB

HOBBS OCD
 APR 23 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,860' TOC Surface, 5-1/2" @ 6,450' TOC Surface, Perforations: 6,102'-6,299', CIBP set at 6,006' w/ 35' cmt cap.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Pressure test casing to 500 psi f/ 10 min rig-less.
3. MIRU CTU, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. TIH w/ coil tubing and tag CIBP cmt cap at 5,971', spot enough MLF t/ allow it to be between cement plugs, and spot 25 sx CL "C" cmt f/ 5,971' t/ 5,725', WOC & tag only if casing does not pressure test.
5. Spot 105 sx CL "C" cmt f/ 4,741' t/ 3,705' (San Andres, Grayburg, Queen).
6. Spot 45 sx CL "C" cmt f/ 3,362' t/ 2,918' (7 Rivers, Yates).
7. Spot 30 sx CL "C" cmt f/ 2,093' t/ 1,796' (Salt, Shoe).
8. Spot 35 sx CL "C" cmt f/ 300' t/ Surface (FW).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

**See Attached
 Conditions of Approval**

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 4/15/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-23-19

Conditions of Approval (if any):

WELLBORE DIAGRAM
Lovington Paddock Unit # 105
Temporary Abandoned Oil Well (current)

Created: 02/29/16 By: CJB
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 69' FNL & 1324' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Oil Well

Well #: 105 St. Lse: Fee
 API: 30-025-31285
 Unit Ltr.: D Section: 31
 TSHP/Rng: T16S / R37E
 Pool Code: OGRID: _____
 Directions: Lovington, NM
 Chevno: OS2370

Surface Casing

Size: 8 5/8", J-55
 Wt., Grd.: 24#
 Depth: 1860'
 Sxs Cmt: 700 sxs
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

KB: 3838'
 DF: _____
 GL: 3822'
 Ini. Spud: 10/13/91
 Ini. Comp.: 02/05/92

Log Formation Tops	
Rustler	2043
Yates	3055
Seven Rivers	3312
Queen	3892
Grayburg	4478
San Andres	4691
Glorieta	6043
Paddock	6115

Taken from LPU 125
 Taken from LPU 125
 Taken from LPU 125
 Taken from LPU 125

History:

Initial Completion: Perfs: 6102' - 6299'
 4,000 gal 20% NEFE HCL Acid & 23,000 gal Crosslinked Gel

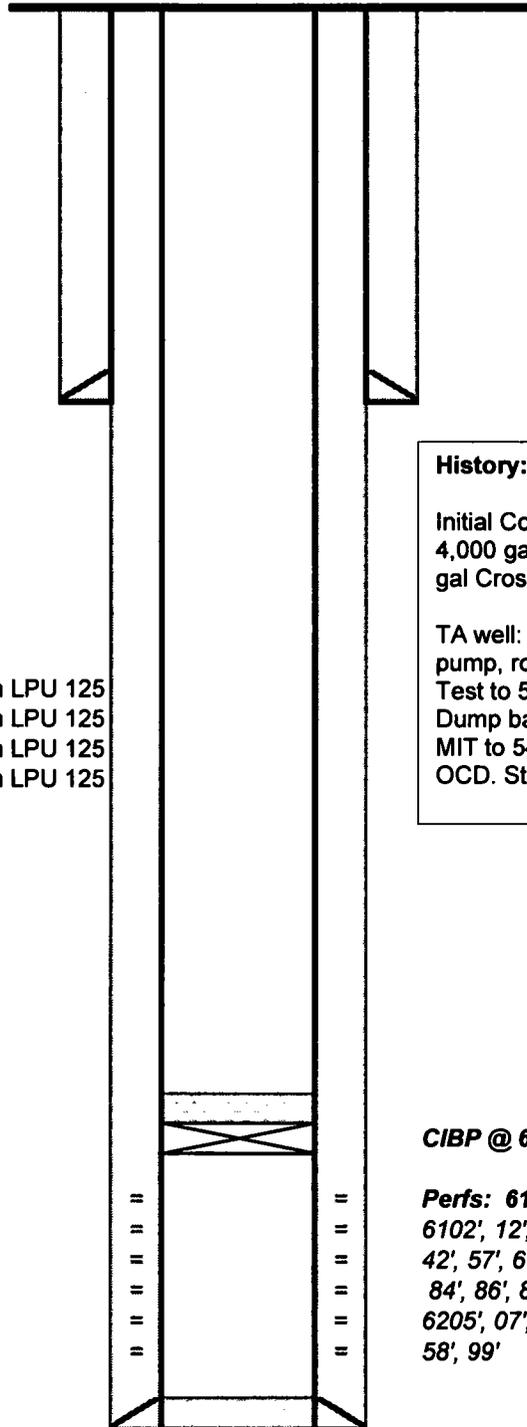
TA well: 2/24/16-2/29/16: POOH with pump, rods and tbg. Set CIBP @ 6,006'. Test to 550 psi for 30 min and held. Dump bail 35' cmt on CIBP. Chart official MIT to 540# for 30 min witnessed by OCD. Start: 540#, End: 530#.

Production Casing

Size: 5 1/2", J-55
 Wt., Grd.: 15.5#
 Depth: 6450'
 Sxs Cmt: 1360 sxs
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"

CIBP @ 6006' w/ 35' cmt cap

Perfs: 6102' - 6299' Paddock
 6102', 12', 19', 27', 30', 32',
 42', 57', 61', 65', 71', 75', 78', 82',
 84', 86', 88', 90', 93', 97', 99',
 6205', 07', 15', 20', 25', 30', 37', 46',
 58', 99'



TD: 6450'

WELLBORE DIAGRAM
Lovington Paddock Unit # 105
Temporary Abandoned Oil Well (current)

Created:	<u>02/29/16</u>	By:	<u>CJB</u>	Well #:	<u>105</u>	St. Lse:	<u>Fee</u>
Updated:		By:		API	<u>30-025-31285</u>		
Lease:	<u>Lovington Paddock Unit</u>			Unit Ltr.:	<u>D</u>	Section:	<u>31</u>
Field:	<u>Lovington Paddock</u>			TSHR/Rng:	<u>T16S / R37E</u>		
Surf. Loc.:	<u>69' FNL & 1324' FWL</u>			Pool Code:	<u></u>	OGRID:	<u></u>
Bot. Loc.:							
County:	<u>Lea</u>	St.:	<u>NM</u>	Directions:	<u>Lovington, NM</u>		
Status:	<u>TA'd Oil Well</u>			Chevno:	<u>OS2370</u>		

Surface Casing

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5 Spot 35 sx CL "C" cmt f/ 300' v/ surface (FW)

4 Spot 30 sx CL "C" cmt f/ 2,093' v/ 1,796' Surface (Salt, Shoe)

3 Spot 45 sx CL "C" cmt f/ 3,362' v/ 2,918' (7 Rivers, Yates)

2 Spot 105 sx CL "C" cmt f/ 4,741' v/ 3,705' (San Andres, Grayburg, Queen)

1 Pressure test casing rig-less v/ 500 psi f/ 10 min, MIRU CTU, TIH and tag CIBP at 5,971', spot MLF, spot 25 sx CL "C" cmt f/ 5,971' v/ 5,725', WOC & tag only if casing does not test (Perfs, Glorieta)

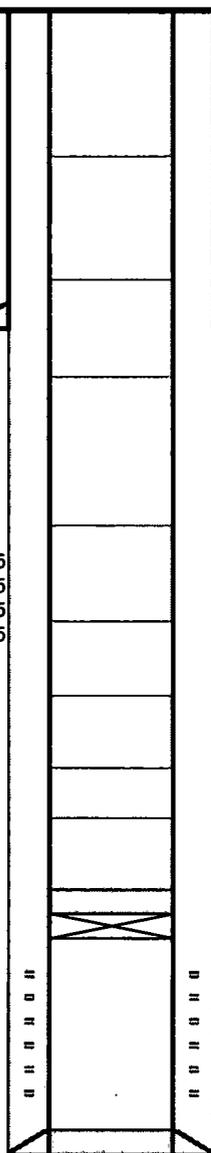
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 84', 86', 88', 90', 93', 97', 99',
 6205', 07', 15', 20', 25', 30', 37', 46',
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Log Formation Tops		
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Yates	3055	Taken from LPU 125
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Queen	3892	Taken from LPU 125
Grayburg	4478	
San Andres	4691	
Glorieta	6043	
Paddock	6115	

Production Casing

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 Wt., Grd.: 15.5#
 Depth: 6450'
 Sxs Cmt: 1360 sxs
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"



TD: 6450'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.