

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 15 2019 RECEIVED

WELL API NO. 30-025-27647
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. E-8077
7. Lease Name or Unit Agreement Name State 731
8. Well Number #4
9. OGRID Number 012444
10. Pool name or Wildcat Jalmat;Tan-Yates-7 Rivers (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Providence Energy Services, Inc. dba Kelton Operating
3. Address of Operator P.O. Box 928, Andrews, TX 79714-0928
4. Well Location Unit Letter M : 990 feet from the S line and 660 feet from the W line
Section 25 Township 22S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: [ ] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. Tag CIBP @ 3705'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 3705-3505'. WOC & Tag.
2. Spot 25 sx cmt @ 2350-2150'. WOC & Tag (B/Salt)
3. Perf & Sqz 50 sx cmt @ 1800-1600'. WOC & Tag (Shoe & T/Salt)
4. Perf & Sqz 25 sx cmt @ 100' to surface.
5. Cut off well head, verify cmt to surface, weld on Dry Hole Marker. 4" dia 4' above ground

See Attached Conditions of Approval

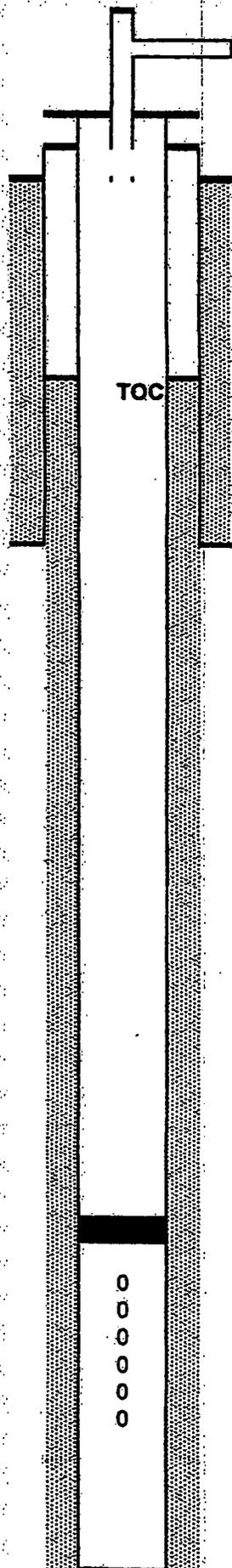
Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE Agent DATE 04/10/2019
Type or print name Abigail Anderson E-mail address: abbym@bcmandassociates.com PHONE: 432-580-7161
For State Use Only

APPROVED BY: Kerry Fortne TITLE Compliance Officer A DATE 4-24-19
Conditions of Approval (if any)

# Kelton Operating Corporation - WELL DIAGRAM



Elev. - 3558 GR

Temp. Survey =  
TOC 5.5" - 1440'

8.5/8" - 24#  
1750' 825 SXS  
Circulated

CIBP SET AT 3705'

PERFS  
3764'

3877

PBTD - 3979  
1000' SXS  
5.5"-15.5# - 4052  
TD - 4053

## WELL INFORMATION

30-025-27647

WELL NAME: STATE 731 #4  
LEGAL LOCATION: SEC. 25 - T-22S - R-35E

WELL HEAD TYPE: LARKIN  
WELL HEAD SIZE: 5.5"  
CASING SIZE: 5/5" J-55 - 15.5#

ROD TYPE AND SIZE	7/8"	3/4"	SUBS 7/8"	3/4"
# RODS:	0	0	0	0

DETAIL  
Pump 2.5" x 1.25" x 14' x 16' RHBC  
Gas Anchor - Yes - 6'

CONDITION  
Good XX  
Fair  
Pitted  
Scaled - Some  
Worn (Rod/Box)  
Corrosion - No  
Parrafin - Yes  
Polish Rod and Liner 1.5" x 16' Liner

TUBING SIZE	New	Used XXX	Coated	Yes	No
DETAIL	0	0	0	0	0

Size 2 7/8" Wgt 7.6# Type J-55 Thread - 8rd

# JOINTS NONE

Condition:  
Good XXX Pitted  
Fair Rod Wear  
Hole Corrosion - No  
Split Scale -

## COMMENTS

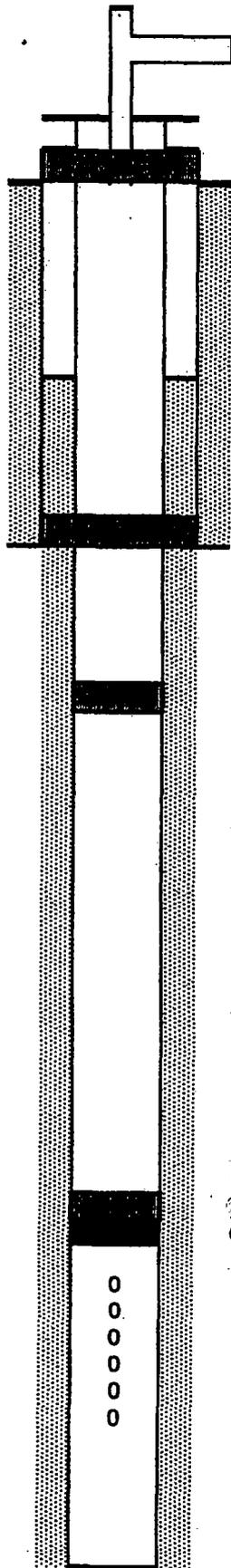
3/26/2018 - Pressure tested 570# - 32 minutes. NM MIT

32. 3581886  
-103. 3275375

Kelton Operating Corporation - WELL DIAGRAM

STATE 731 #4

SEC. 25 - T-22S - R-35E



Elev - 3558' GR

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TOC 5.5" - 1440'

8 5/8" - 24#  
1750' 825 SXS  
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3. Perf & Sqz 50 sx cmt @ 1800-1600'. WOC & Tag (Shoe & T/Salt)

2. Spot 25 sx cmt @ 2350-2150'. WOC & Tag (B/Salt)

1. Tag CIBP @ 3705'. Circ. Hole w/ MLF. Pressure test csg. Spot 25 sx cmt @  
3705-3505'. WOC & Tag.  
CIBP SET AT 3705'

0  
0  
0  
0  
0  
0

PERFS  
3764'

3877'

PBTD - 3979'

1000' SXS

5.5"-15.5# 4052'

TD - 4053'

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.