

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87411  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

APR 15 2019

RECEIVED

WELL API NO. 30-025-27648
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8077
7. Lease Name or Unit Agreement Name State 731
8. Well Number #3
9. OGRID Number 012444
10. Pool name or Wildcat Jalmat;Tan-Yates-7 Rivers (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Providence Energy Services, Inc. dba Kelton Operating

3. Address of Operator  
P.O. Box 928, Andrews, TX 79714-0928

4. Well Location  
 Unit Letter H : 1980 feet from the N line and 330 feet from the E line  
 Section 26 Township 22S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag CIBP @ 3718'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 3718-3518'. WOC & Tag.
2. Spot 25 sx cmt @ 2350-2150'. WOC & Tag (B/Salt)
3. Perf & Sqz 50 sx cmt @ 1785-1585'. WOC & Tag (Shoe & T/Salt)
4. Spot 25 sx cmt @ 100' to surface.
5. Cut off well head, verify cmt to surface, weld on Dry Hole Marker. 4" dia 4' above ground MLR  
Verify cement to surf all STRINGS

**See Attached  
 Conditions of Approval**

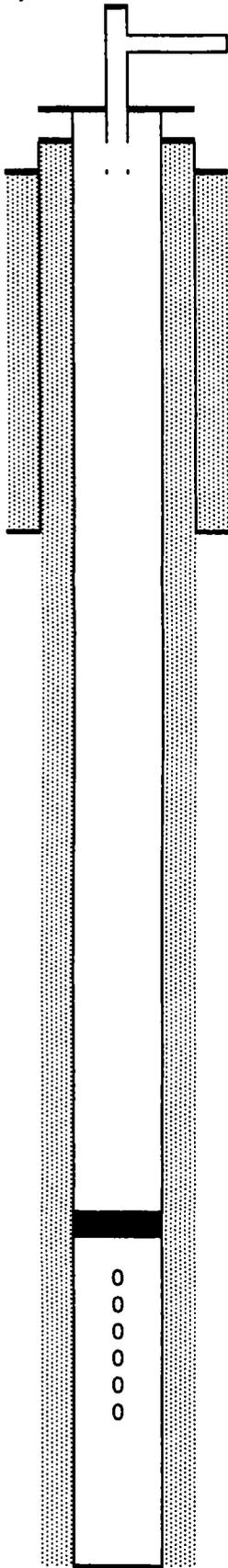
Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE Agent DATE 04/10/2019  
 Type or print name Abigail Anderson E-mail address: abbym@bcmassociates.com PHONE: 432-580-7161  
 For State Use Only

APPROVED BY: Kerry Fisher TITLE Compliance Officer A DATE 4-24-19  
 Conditions of Approval (if any):

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

30-025-27648

WELL NAME: STATE 731 #3  
 LEGAL LOCATION: SEC. 26 - T-22S - R-35E

WELL HEAD TYPE: LARKIN  
 WELL HEAD SIZE: 5.5"  
 CASING SIZE: 5/5" J-55 - 15.5#

# RODS	ROD TYPE AND SIZE		SUBS	
	7/8"	3/4"	7/8"	3/4"
DETAIL				

Pump 2.5" x 1.25" x 14' x 16' RHBC  
 Gas Anchor - Yes - 6'

CONDITION  
 Good XX  
 Fair  
 Pitted  
 Scaled - Some  
 Worn (Rod/Box)  
 Corrosion - No  
 Parrafin - Yes  
 Polish Rod and Liner 1.5" x 16' Liner

TUBING SIZE  
 New Used XXX Coated Yes No  
 # JOINTS NONE  
 Condition :  
 Good XXX Pitted  
 Fair Rod Wear  
 Hole Corrosion - No  
 Split Scale -

CIBP SET AT 3718'

PERFS  
 3764'

3846'

PBTD - 4009'  
 1000 SXS - CIRC  
 5.5"-15.5#-4054'  
 TD - 4055'

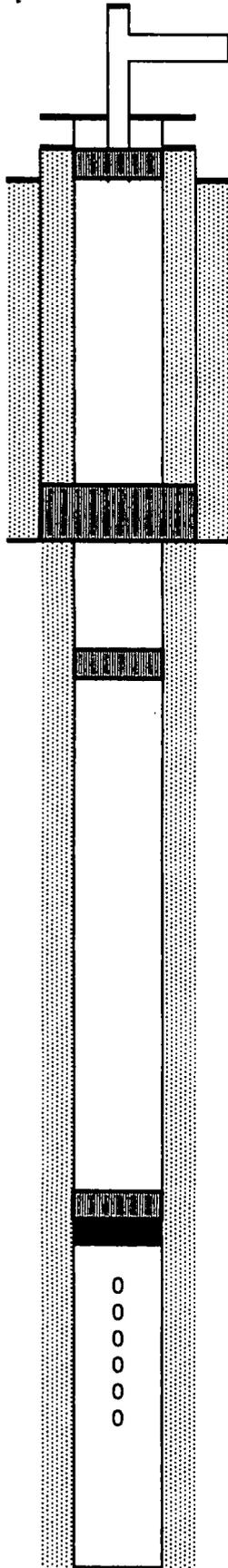
COMMENTS

3/26/2018 - Pressure tested 615# - 32 minutes. NM MIT

32.3645401  
 -103.3307419

Kelton Operating Corporation WELLS DIAGRAM

State 731 #3  
Sec 26, T-22S, T-35E



Elev - 3558' GR

4. Spot 25 sx cmt @ 100'-Surface.

8 5/8" - 24#  
1735' 825 SXS  
Circulated

3. Perf & Sqz 50 sx cnt @ 1785-1585'. WOC & Tag (Shoe & T/Salt)

2. Spot 25 sx cmt @ 2350-2150'. WOC & Tag (B/Salt)

1. Tag CIBP @ 3718'. Circ. Hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 3718-3518'. WOC & Tag.  
CIBP SET AT 3718'

PERFS  
3764'

3846'

PBTD - 4009'  
1000 SXS - CIRC  
5.5"-15.5#-4054'  
TD - 4055'

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.