

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-29883</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-684</b>
7. Lease Name or Unit Agreement Name <b>J.M. Huber St NCT-1</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>213190</b>
10. Pool name or Wildcat <b>Saunders Permo; Upper Penn</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**CrownQuest Operating, LLC**

3. Address of Operator  
**P.O. Box 53310 Midland, TX 79710**

4. Well Location  
 Unit Letter **I** : **1980** feet from the **S** line and **710** feet from the **E** line  
 Section **11** Township **14S** Range **33E** NMPM County **Lea**

**HOBBBS**  
**APR 03 2019**  
**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9600' w/ 35 sx cmt. Pressure test csg & circulate hole w/ MLF.
2. Perf & Squeeze 40 sx cmt @ 7070-6970'. WOC & Tag
3. Cut 5 1/2" csg @ 4150'. POH.
4. \*Spot 80 sx cmt @ 4250-4050'. WOC & Tag
5. \*Spot 40 sx cmt @ 3350-3250'.
6. \*Spot 40 sx cmt @ 1810-1710'. WOC & Tag
7. \*Spot 80 sx cmt @ 415'-Surface.
8. Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

**See Attached**  
**Conditions of Approval**  
**See attached**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE Agent DATE 04/03/2019  
 Type or print name Abigail Anderson E-mail address: abbym@bernandassociates.com PHONE: 432-580-7161  
**For State Use Only**

APPROVED BY: Kerry Fatur TITLE Compliance Officer A DATE 4-23-19  
 Conditions of Approval (if any):

# Wellbore Schematic

Printed: 4/2/2019

Page 1

**J M Huber State NCT 1 # 1** **Property#: 10046** **API # 3002529883**

J M Huber State NCT 1 # 1, 4/2/2019

1980' FSL & 710' FEL	GL Elev: 4,191.00	KOP:	
		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 200540-01		PBTD:	10,092.00
'KB' correction: ; All Depths Corr To:		TD:	10,185.00
		BOP:	

**Hole Size**

Diameter	Top At	Btm At	Date Drilled
14.7500	0.00	1,760.00	4/5/1987
11.0000	1,760.00	4,200.00	4/11/1987
7.8750	4,200.00	10,185.00	4/24/1987

**Surface Casing**

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	41	11.7500	42.00	H40	1,760.00	0.00	1,760.00

Date Ran: 4/5/1987

**Intermediate Casing**

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	100	8.6250	32.00	J55	4,200.00	0.00	4,200.00

Date Ran: 4/11/1987

**Production Casing**

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	170	5.5000	17.00	J55	7,018.00	0.00	7,018.00
<b>L-80 &amp; J-55</b>							
DV Tool	1	5.5000			3.00	7,018.00	7,021.00
Casing	76	5.5000	17.00	J55	3,164.00	7,021.00	10,185.00

Date Ran: 4/24/1987

**Cement**

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,760.00	11.750	14.750	Circ				
0.00	4,200.00	8.625	11.000	Circ				
0.00	10,185.00	5.500	7.875	Circ				

**Zone and Perfs**

**Perforations**

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,770.00	9,907.00	PENN	A			2	74
( 2 spf, 74 holes) 9770' - 76', 9790' - 92', 9809', 9814' - 30', 9842', 9880', 9895', 9902' - 07'							

**Tubing**

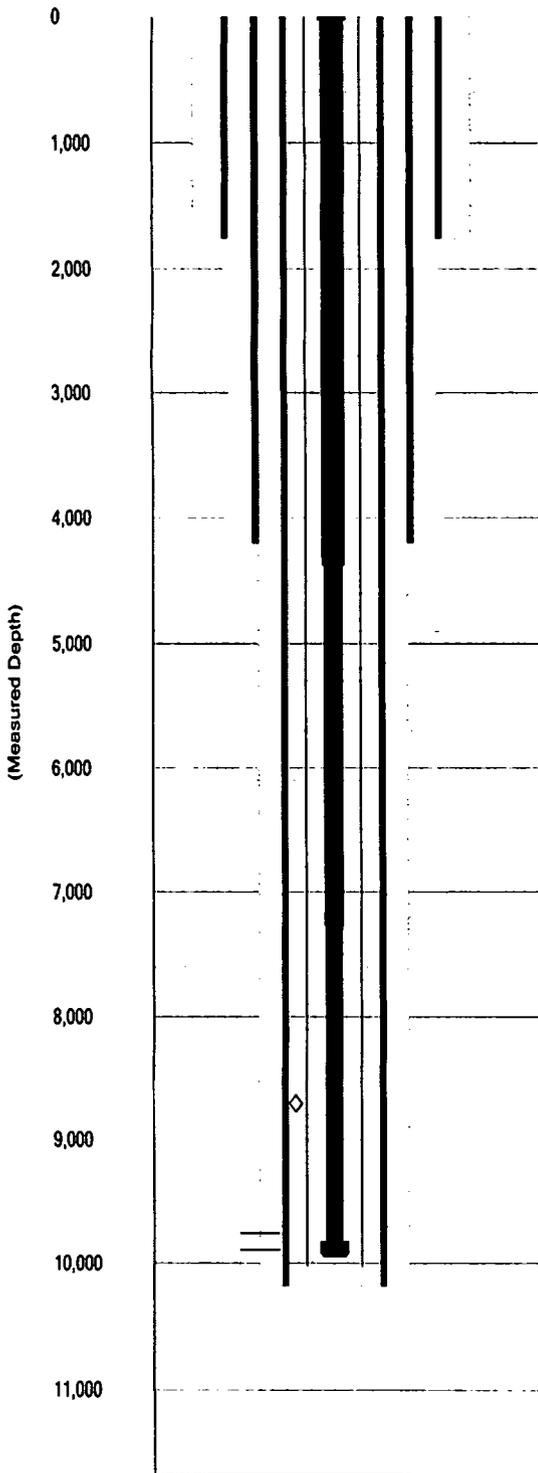
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	306	2.8750	6.50	N80	9,700.20	0.00	9,700.20
Tubing Anchor	1	5.5000			4.00	9,700.20	9,704.20
Tubing	8	2.8750	6.50	N80	253.60	9,704.20	9,957.80
Tubing	1	2.8750	6.50	N80	31.70	9,957.80	9,989.50
Seat Nipple	1	2.3750			0.50	9,989.50	9,990.00
Mud Anchor	1	2.8750			35.00	9,990.00	10,025.00

Date Ran: 12/1/2005

**Rods**

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.5000			26.00	0.00	26.00
Rods	116	1.2000		FG	4,350.00	26.00	4,376.00
Rods	111	1.0000		N97	2,900.00	4,376.00	7,276.00
Rods	102	0.8750		N97	2,550.00	7,276.00	9,826.00
Sinker Bars	3	1.5000		K	75.00	9,826.00	9,901.00
Shear Tool	1	0.7500			1.00	9,901.00	9,902.00
Sinker Bars	1	1.5000		K	25.00	9,902.00	9,927.00
Stabilizer	1	0.8750			4.00	9,927.00	9,931.00
Pump	1	1.2500			20.00	9,931.00	9,951.00

Date Ran: 12/1/2006



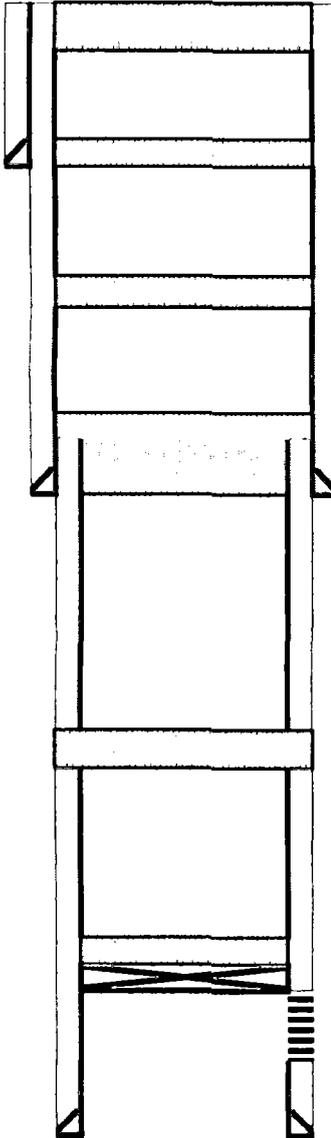
= Fluid Level with Gas

◆ = Net Fluid Level

**CrownQuest Operating, LLC**

Author: BCM & Associates, INC  
 Well Name: JM Huber St NCT-1 Well No. #1  
 Field: Sauders API #: 30-025-29883  
 County: Lea Prop #: 10046  
 State: New Mexico Zone: Permo Upper Penn  
 Spud Date: 4/5/1987 Sec 11, T14s, R33E  
 GL: 4149' GL 1980' FSL & 710' FEL

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	11 3/4	H40	42#	1,760	14 3/4	1,500	0
Inter Csg	8 5/8	J55	32#	4,200	11	1,750	0
Prod Csg	5 1/2	J55	17#	10,185	7 7/8	1,800	0



7. Spot 80 sx class C cmt @ 415'-Surface.

11 3/4 H40 42# CSG @ 1,760

6. Spot 40 sx cmt @ 1810-1710'. WOC & Tag

5. Spot 40 sx cmt @ 3350-3250'.

8 5/8 J55 32# CSG @ 4,200

4. Spot 80 sx cmt @ 4250-4050'. WOC & Tag

3. Cut 5 1/2" cgs @ 4150'. POH.

2. Perf & Sqz 40 sx cmt @ 7070-6970'. WOC & Tag

1. Set CIBP @ 9600' w/ 35 sx cmt. Pressure test csg & Circulate w/ MLF.

Perfs @ 9770-9907

5 1/2 J55 17# CSG @ 10,185

TEPB @ 10,092  
 TD @ 10,185

**GENERAL CONDITIONS OF APPROVAL:**

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.