

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
APR 22 2019

WELL API NO.	30-025-31595
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lease Name or Unit Agreement Name KIWI AKX STATE
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number 2
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 07377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat LIVINGSTON RIDGE; DELAWARE, EAST
4. Well Location Unit Letter I : 1650 feet from the SOUTH line and 330 feet from the EAST line Section 16 Township 22S Range 32E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3742' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PROPOSES TO PLUG THIS WELL USING THE ATTACHED PROCEDURE

See Attached  
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 04/16/2019

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658  
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-23-19  
Conditions of Approval (if any):



STATE  
Kiwi AKX Federal #2 – P&A

SEC 16, T22S, R32E

API # 30-025-31595

1. Notify Regulatory Agency 24 hours prior to commencing work. MIRU well service unit and all necessary safety equipment.
2. ND WH, NU BOP, release TAC at 8,373' and TOH laying down 2 7/8" production string.
3. Set 5.5" CIBP at 7,050'.
4. Tag CIBP, circulate plugging mud and spot 25 sx Class H on top of CIBP.
5. Pick up, spot a 45 sx class C cement plug from 4,834' – 4,415'; WOC & tag.
6. Pick up, perforate 5-1/2" casing @ 1,500' and spot a 30 sx class C cement plug.
7. Pick up, perforate 5-1/2" casing @ 915' and spot a 30 sx class C cement plug; WOC & tag.
8. Pick up, perforate 5-1/2" casing @ 100' and spot a 25 sx class C cement plug to surface.
9. Cut off WH 3' below surface; Verify cement to surface.
10. Weld on P&A marker. Cut off anchors 3' below surface and clean location.

**Well Name:** Kiwi AKX State #2  
**Location:** 1980' FNL & 1980' FWL Sec. 16-22S-32E  
**County:** Lea, NM  
**Lat/Long:** 32.3889198, -103.6722336 NAD 83  
**API #:** 30-025-31595  
**Spud Date:** 5/16/92  
**Compl. Date:** 6/11/92



**Current Wellbore Diagram:**

KB: 3,754'  
 GL: 3,742'

17-1/2" Hole

13-3/8" 54.5# J-55 @ 862'  
 Cmt w/ 750 sx (circ)

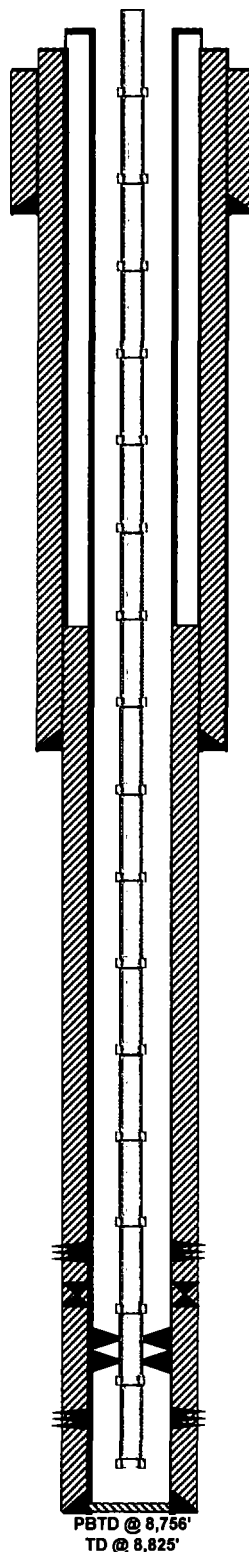
11" Hole

8-5/8" 32# J-55 @ 4,565'  
 Cmt w/ 1,600 sx (circ)

7-7/8" Hole

DV Tool @ 7,502'

5-1/2" 15.5 & 17# J-55 @ 8,825'  
 Cmt w/ 925 sx; TOC @ 4,000' (calc)



**Formation Tops**

Rustler	888
B of Salt	4,465
Bell Canyon	4,784
Cherry Canyon	5,814
Brushy Canyon	7,512
Bone Spring	8,698

Cherry Canyon perms: 7,108' - 7,332'

TAC @ 8,373'

Brushy Canyon perms: 8,466' - 8,648'

2-7/8" TBG @ 8,704'

PBTD @ 8,756'  
 TD @ 8,825'

Not to Scale  
 By: HJG 4/11/19

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**Proposed Wellbore Diagram:**

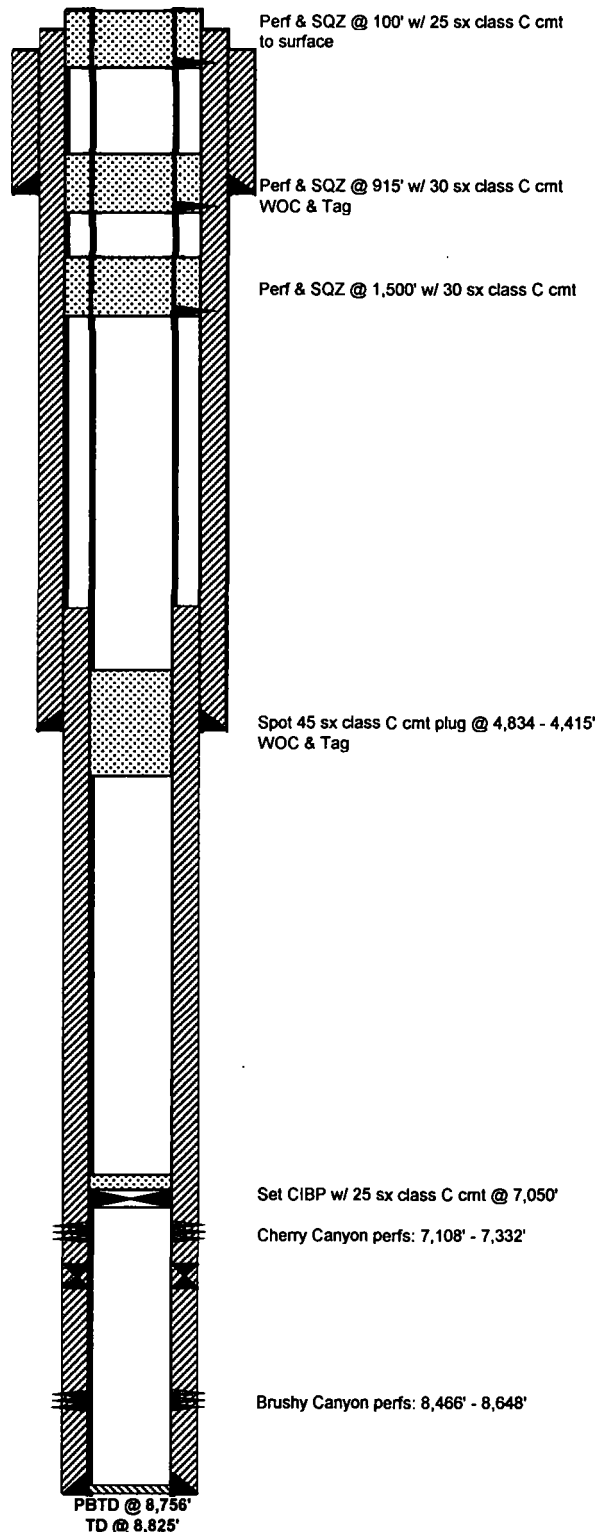
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#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.