

**HOBBS OCD**  
APR 24 2019  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

|                                           |  |                            |
|-------------------------------------------|--|----------------------------|
| Operator Name<br>Chevron Midcontinent, LP |  | API Number<br>30-015-20784 |
| Property Name<br>Central Vacuum Unit      |  | Well No<br>265             |

**Surface Location**

|               |               |                 |              |                   |               |                  |               |               |
|---------------|---------------|-----------------|--------------|-------------------|---------------|------------------|---------------|---------------|
| PL - Lot<br>E | Section<br>31 | Township<br>17S | Range<br>35E | Feet from<br>2030 | N/S Line<br>N | Feet from<br>510 | E/W Line<br>W | County<br>LEA |
|---------------|---------------|-----------------|--------------|-------------------|---------------|------------------|---------------|---------------|

**Well Status**

|                  |                |                 |                 |                   |
|------------------|----------------|-----------------|-----------------|-------------------|
| TA'D Well<br>YES | SHUT-IN<br>YES | INJECTOR<br>INJ | PRODUCER<br>OIL | DATE<br>3-28-2019 |
|------------------|----------------|-----------------|-----------------|-------------------|

**OBSERVED DATA**

|                             | (A)Surf-Intern | (B)Intern(1) | (C)Intern(2) | (D)Prod Casing | (E)Tubing          |
|-----------------------------|----------------|--------------|--------------|----------------|--------------------|
| Pressure                    | 120            |              |              | 120            | 150                |
| <b>Flow Characteristics</b> |                |              |              |                |                    |
| Puff                        | Y/N            | Y/N          | Y/N          | Y/N            | CO2                |
| Steady Flow                 | Y/N            | Y/N          | Y/N          | Y/N            | WTR                |
| Surges                      | Y/N            | Y/N          | Y/N          | Y/N            | GAS                |
| Down to nothing             | Y/N            | Y/N          | Y/N          | Y/N            | If applicable type |
| Gas or Oil                  | Y/N            | Y/N          | Y/N          | Y/N            | fluid injected for |
| Water                       | Y/N            | Y/N          | Y/N          | Y/N            | Waterflood         |

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                               |                            |                           |
|-------------------------------|----------------------------|---------------------------|
| Signature: <i>[Signature]</i> |                            | OIL CONSERVATION DIVISION |
| Printed name                  |                            | Entered into RBDMS        |
| Title:                        |                            | Re-test                   |
| E-mail Address                |                            |                           |
| Date:                         | Phone                      |                           |
|                               | Witness <i>[Signature]</i> |                           |