

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OGD**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

APR 11 2019

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**RECEIVED**

5. Lease Serial No.  
NMNM113418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CARL MOTTECK FEDERAL 211H

9. API Well No.  
30-025-44918

10. Field and Pool or Exploratory Area  
ANTELOPE RIDGE; WOLFCAMP

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: **TAMMY R LINK**  
E-Mail: **tlink@matadorresources.com**

3a. Address  
**5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240**

3b. Phone No. (include area code)  
**Ph: 575-627-2465**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 17 T24S R34E Mer NMP NWNE 326FNL 380FWL**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No NMB001079  
Surety Bond No. RL0015172

Spud Well on 12/19/2018

See Attached Casing and Cement Actual's

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #460976 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) **TAMMY R LINK** Title **PRODUCTION ANALYST**

Signature (Electronic Submission) Date **04/10/2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*Handwritten signature/initials*

Carl Mottek #211H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	Casing Test	
										PRESS HELD (psi)	LD SX
12/20/2018	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	1307	17.0	1500	810
12/23/2018	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	5304	13.5	1500	1340
1/2/2019	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	4253	61.5	2790	490
9/27/2018	INT 2 BTM	Cut Brine	29.70	P-110	8 3/4	7 5/8	4253	12045			
10/31/2018	PROD TOP	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	12072			500.0
10/31/2018	PROD BTM	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	12072	16949			

Top of Prod Casing Float Collar (feet):	16858
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