Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-005-20806
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	54114 T 4, T 111 T 7 5 5 5	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CONOCO
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
2. Name of Operator ENDEAVORENERGY RESOURCES, LP		9. OGRID Number 190595
3. Address of Operator		10. Pool name or Wildcat
110 N. MARIENFELD, STE 2	00 MIDLAND, TX 79701	CHAVEROO SA
4. Well Location		
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line Section 15 Township 8S Range 33E NMPM CHAVES County		
Section 13	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	4383' GR	, , , , , , , , , , , , , , , , , , ,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	ILLING OPNS. 🗌 PANDA 👚 🛛 🖺
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB PIVIO
DOWNHOLE COMMINGLE		•
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
FF		
02/18/19-NOTIFIED NMOCD.		
02/20/19-SET CIBP@4225'. CIRCULATED 9.5 PPG MLF. SPOTTED 20SX FROM 4225'3925'.		
02/21/19-CASING TESTED GOOD@500#. PERFD@2425'. SQUEEZED 25SX FROM 2425'-2325'. WOC&TAGGED@2312'. PERFD@2065'. SQUEEZED 60SX FROM 2065'-1724'.		
02/22/19- TAGGED@1717'. PERFD@450'. SQUEEZED 25SX FROM 450'-350'. WOC&TAGGED@342'. SPOTTED 10SX		
FROM 30' TO SURFACE. VERIFIED CEMENT AT SURFACE.		
CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.		
CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.		
		
Spud Date:	Rig Release Date:	
1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
hu kari the		
SIGNATURETITLESR REGULATORY ANALYSTDATE01/27/19		
Type or print name <u>JAN SOUTH</u> E-mail address: <u>JSOUTH@EERONLINE.COM</u> PHONE: (432)687-1575_ For State Use Only		
APPROVED BY: Mery Forther TITLE Compliance Office A DATE 4-25-19 Conditions of Approval (if any):		