

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07593
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 47
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: -----

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
 Section 3 Township 19S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: _____

v.p.m.
PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

SEE ATTACHED FOR WORK DETAIL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J.P.* TITLE Production Engineer DATE 4/15/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

APPROVED BY: *Kerry Fute* TITLE Compliance Officer A DATE 4-25-19

Conditions of Approval (if any):

4/11/19

REMOVED TOP FLANGE ON WH. TOC TO MIDDLE OF WH. BOLTED FLANGE TO TOP OF WH. RD ALL EQUIPMENT. LEFT EQUIPMENT SECURED BEHIND FENCE ON LOCATION. ALL EQUIPMENT WILL BE MOVED MONDAY. JOB COMPLETED.

4/9/19

0 PSI ON TBG. 0 PSI ON CSD. RIH TBG. POOH TBG. RIH WIRELINE PERF AT 250'. TEST CSG 600 PSI. GOOD. ND BOP. NU WH. MIX & SPOT 18 SKS CLASS C CMT FROM 250' TO SURFACE AS PER C103. REMOVE VALVES AND CONNECTIONS FROM WH. SECURE WELL & SION.

4/8/19

0 PSI ON TBG. 0 PSI ON CSG. POOH W/TBG. RIH W/WIRELINE & TAG TOC 2529'. TEST CSG TO 600 PSI GOOD. MIX & SPOT 25 SKS CLASS C CMT @ 2509. CALCULATED TOC @ 2147'. KERRY FORNTER OCD INSTRUCTED TO PU TO 2509' SPOT CMT. DID NOT REQUIRE TAG TOC. PULL TBG TO 1750'. WL PERF'S @ 1750'. TEST CSG TO 600 PSI GOOD. MIX & SPOT 25 SKS CLASS CMT AT 1750'. CALCULATED TOC 1388'. KERRY FORTNER AT OCD INSTRUCTED TO FOLLOW C103. DID NOT REQUIRE TAG TOC. POOH TBG & LD. SECURE WELL & SION.

4/5/19

CHK PSI, 0 PSI ON TBG. 50 PSI ON CSG. 0 PSI ON ALL OTHER STRINGS. BLEED DOWN CSG. POOH W/TBG. POOH W/ TBG. RU WL & RIH & SET 4 1/2 CIBP @ 3980'. POOH W/ SETTING TOOLS & RD WL. BLOW DOWN CSG, STILL FLOWING. RU WL & RIH & SET 4 1/2 CIBP @ 3810'. POOH W/ TOOLS & RD WL. BLOWN DOWN CSG, BLEED DOWN. RIH W/ OPEN END TBG & TAG @ 3810'. CIRC WELL W/ PLUG MUD. TEST CSG TO 600 PSI GOOD. MIX & SPOT 50 SKS 12 BBLS CLASS C CMT & FLUSH W/ 12 BBLS PLUG MUD. POOH W/ TBG. SECURE WELL & SION.

4/4/19

CHK PSI, SLIGHT BLOW IN TBG 0 PSI, 0 PSI ON ALL OTHER STRINGS. RU WL & RIH & LATCH ON TO BLANKING PLUG & POOH. RD WL. UNSET PKR & POOH. RIH W/ OPEN END 2 3/8 TBG TO 4110'. TRY TO CIRC PLUG MUD, (300 BBLS) STILL WITH A LOT OF GAS IN RETURNS. CONTACT BLM (KERRY) SET 4 1/2 CRBP IN 4 1/2 LINER & SPOT 50 SKS CMT ON TOP. SECURE WELL & SION.

4/3/19

CHK PSI, 0 PSI ON ALL STRINGS. CONTINUE POOH & LD 2 3/8 DUOLINE TBG. WAIT ON NEW ON/OFF TOOL. PU & RIH W/ NEW ON/OFF TOOL & 2 3/8 TBG & TAG @ 3820. LATCH ON TO PKR. RU WL & RIH & TRY TO PULL BLANKING PLUG. NO LUCK. SHEER PIN & POOH & RD WL. SECURE WELL & SION.

4/2/19

CHK PSI, 500 PSI ON TBG. 0 PSI ON ALL OTHER STRINGS. WAIT ON WL. RU WL & RIH & TAG @ 4211'. POOH W/ TOOLS. RIH W/ 1.62 GAUGE RING @ TAG @ 3822'. POOH W/ GAUGE RING. CONTACT BLM (KERRY) CALL 4211' GOOD. KILL WELL W/ 30 BBLS BW. RIH & SET BLANKING PLUG @ 3822', POOH & RD WL. LOAD & TEST BLANKING PLUG TO 800 PSI GOOD. TEST BOP GOOD. ND WH & NU BOP. RELEASE ON/OFF TOOL. POOH & LD 22 JTS 2 3/8 DUOLINED TBG. SECURE WELL & SION.

4/1/19

CHK PSI, 500 PSI ON TBG. 0 PSI ON ALL OTHER STRINGS. FLOW BACK JUST A BIT , NOTHING BUT OIL & GAS. SHUT IN. ND TOP PART OF TREE. WAIT ON WL. WL ON LOC. NOT ENOUGH SPACE TO RU LW. WILL HAVE SMALLER TRK 4/2/19. SECURE WELL & SION.

3/29/19

MI & SPOT EQUIPMENT & UNLOAD TBG. SPOT RIG & RIG UP. SPOT IN BOP. SION.