

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.  
M49456

If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

If Unit or CA/Agreement, Name and/or No.

Well Name and No.  
CHEVRON 12 FED 01API Well No.  
30-025-29747-00-S1Field and Pool or Exploratory Area  
YOUNG-BONE SPRING, NORTHCounty or Parish, State  
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bonde No. NMB0001079  
Surety Bond No. RLB0015172

Plug back existing Second Bone Spring perfs and recomple into Bone Spring Lime.  
MIRU, install & test BOP's. Pull rods and tubing.  
Set CIBP at 8,950', +/-15' above top of upper most perf zone. Pressure test.  
Spot 35' Class H cement on top of CIBP.  
Perf Bone Spring Lime: +/-6,611'-6,692'.  
Acidize Perfs and swab.

See Attached Figure #1 (current WBD)  
See Attached Figure #2 (Proposed WBD)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #457736 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2019 (18JAS0475S)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 03/12/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title Accepted for Record

MAR 19 2019

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Current

Wellbore Status as of : 05/23/06

Spud: 8/25/1986  
 TD: 9/13/1986 9200'  
 Completed: 9/26/1986  
 Current PBTD: 7/14/2001 9089'

Surface Casing:

13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

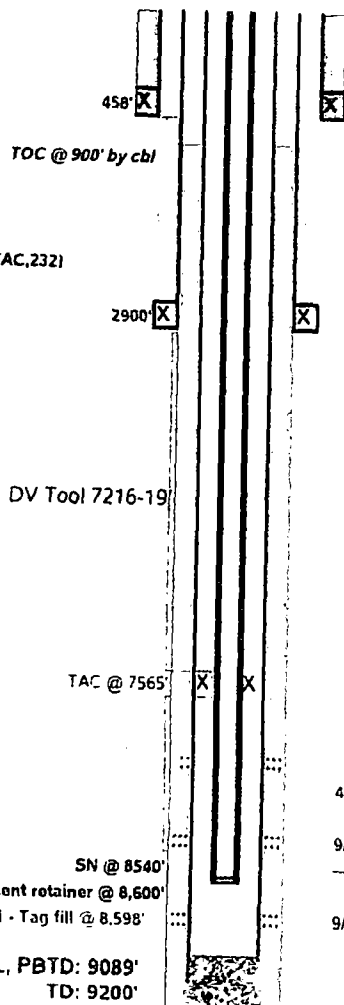
Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 900'

TBG: 262 jts 4.7#, J-55 2 3/8" (SN,30,TAC,232)  
 Rods: 21-7/8", 232-3/4", 86-7/8" (339)  
 Ponies: 2-6', 2" x 1 1/2" x 24' pump  
 SN @ 8540' & TAC @ 7565'



- 4/21/00 3. Perf 8153.5, 8156.5, 8160, 8169, 8180, 8183 & 8186.5'; acdz
- 9/23/86 2. Perf 8443-58' w/2 spl; acdz w/500 gals 20%
- 9/19/86 1. Perf 8617-28' w/2 spl; acdz w/3000 gals 20%

Wellbore Status as of : Proposed

Spud: 8/25/1986  
TD: 9/13/1986 9200'  
Completed: 9/26/1986  
Current PBTD: 7/14/2001 9089'

Surface Casing:

13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

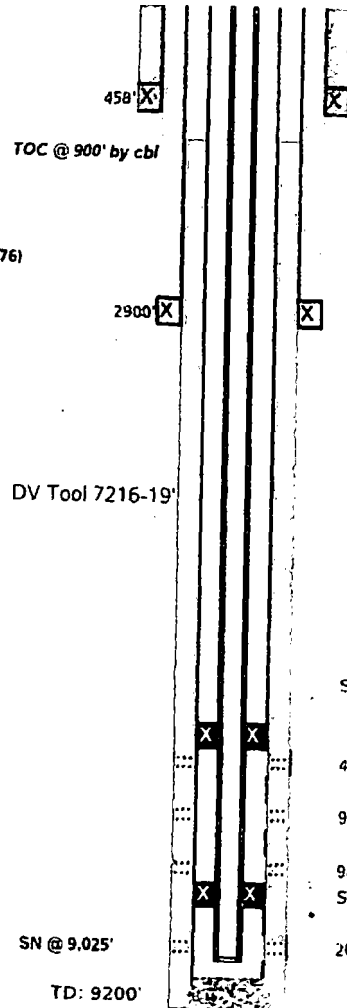
Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 901

TBG: 281 jts 4.7#, J-55 2 3/8" (5, SN.276)  
Rods: 32-7/8", 232-3/4", 98-7/8" (62)  
2" x 1 1/2" x 24' pump  
SN @ 9,025'



Straddle packer @ ±8,100'

4/21/00 3 Perf 8153.5, 8156.5, 8160, 8169, 8160, 8183 & 8186.5'; acdz

9/23/86 2 Perf 8443-68' w/2 spl: acdz w/500 gals 20%

9/19/86 1 Perf 8617-28' w/2 spl: acdz w/3000 gals 20%

Straddle packer @ ±8,700'

2016 4. perf 9.008' - 9.014'; stimulate with 2,100 bbls and 135,000 lbs