Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-37873
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Franci	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 🗵
District IV = (505) 476-3460 Santa 12 DD 5 / 5U5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBLE A	7. Bease Name of One Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM COLD FOR SUCCESSION OF SUCCESS	H S Turner
PROPOSALS.)	8. Well Number 8
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
VANGUARD OPERATING, LLC	258350
3. Address of Operator	10. Pool name or Wildcat
5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057	Paddock & Tubb Oil & Gas
4. Well Location	-
Unit Letter M: 740 feet from the SOUTH line and 380	feet from the WEST line
	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
3,476' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	1.00
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	RILLING OPNS. □ P AND A □
PULL OR ALTER CASING	IT JOB
DOWNHOLE COMMINGLE	
_	
CLOSED-LOOP SYSTEM	porary Abandon (TA) and Conduct MIT
CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM	nd give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	nd give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, are of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, are of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, are of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion.	and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of and capped with 35' of cmt with a bailer. (top
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was presented.	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was presented.	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was prestested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. We see the complete of the chart is attached to this sundry. We see the complete of the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see the chart is attached to this sundry. We see that the chart is attached to this sundry. We see that the chart is attached to this sundry. We see that the chart is attached to this sundry. We see that the chart is attached to this sundry.	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd.
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157' perf @ 5,207'). An MIT was performed on 03/11/2019. Rick Rickman with OCD was prestested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of the chart is attached to the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd.
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157' perf @ 5,207'). An MIT was performed on 03/11/2019. Rick Rickman with OCD was prestested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of the chart is attached to the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd.
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pretested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. We start the start of the start of the sundry. We start of the sundry of the chart is attached to this sundry. We start of the sundry	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157' perf @ 5,207'). An MIT was performed on 03/11/2019. Rick Rickman with OCD was prestested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of the chart is attached to the sundry of the chart is attached to the sundry. We then the sundry of the chart is attached to the sundry of	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pretested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or Recompleted to the plugged of the chart is attached to be PLUGGED or Recompleted.	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pretested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. We start the start of the start of the sundry. We start of the sundry of the chart is attached to this sundry. We start of the sundry	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pretested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or Recompleted to the plugged of the chart is attached to be PLUGGED or Recompleted.	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157′ perf @ 5,207′). An MIT was performed on 03/11/2019. Rick Rickman with OCD was prestested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or R BY THE DATE STATED ABOVE:	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pretested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or Recompleted to the plugged of the chart is attached to be PLUGGED or Recompleted.	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157′ perf @ 5,207′). An MIT was performed on 03/11/2019. Rick Rickman with OCD was prestested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or R BY THE DATE STATED ABOVE:	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157′ perf @ 5,207′). An MIT was performed on 03/11/2019. Rick Rickman with OCD was prestested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or R BY THE DATE STATED ABOVE:	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. S: 3/1/23 US EXTENSION -
CLOSED-LOOP SYSTEM	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. SS: 3/1/23 US EXTENSION ETURNED to PRODUCTION
CLOSED-LOOP SYSTEM OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157′ perf @ 5,207′). An MIT was performed on 03/11/2019. Rick Rickman with OCD was prestested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or R BY THE DATE STATED ABOVE:	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. SS: 3/1/23 US EXTENSION ETURNED to PRODUCTION
CLOSED-LOOP SYSTEM	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. SS: 3/1/23 US EXTENSION ETURNED to PRODUCTION
CLOSED-LOOP SYSTEM OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157' perf @ 5,207'). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pretested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or RESTATED ABOVE: Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledged.	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. SS: 3/1/23 US EXTENSION ETURNED to PRODUCTION
CLOSED-LOOP SYSTEM OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157' perf @ 5,207'). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pretested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or RESTATED ABOVE: Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledged.	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Well TA'd. SS: 3/1/23 US EXTENSION - ETURNED to PRODUCTION ge and belief.
CLOSED-LOOP SYSTEM	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Well TA'd. SS: 3/1/23 US EXTENSION - ETURNED to PRODUCTION ge and belief.
CLOSED-LOOP SYSTEM	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. SS: 3/1/23 US EXTENSION - ETURNED to PRODUCTION Ge and belief. DATE 03/28/2019
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157' perf @ 5,207'). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pre- tested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. V This Approval of TA EXPIRE FINAL TA STATE Well needs to be PLUGGED or R BY THE DATE STATED ABOVE: Spud Date: Rig Release Date: I hereby certify that the intompation above is true and complete to the best of my knowled. SIGNATURE TITLE Operations Engineer Type or print name Kyle Zimmermann E-mail address: kzimmerman@vnrer For State Use Only	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. SS: 3/1/23 US EXTENSION - ETURNED to PRODUCTION The casing was pressure vell to product the production of the production of the production of the production of the product of the produc
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157' perf @ 5,207'). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pre- tested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. V This Approval of TA EXPIRE FINAL TA STATE Well needs to be PLUGGED or R BY THE DATE STATED ABOVE: Spud Date: Rig Release Date: I hereby certify that the intompation above is true and complete to the best of my knowled. SIGNATURE TITLE Operations Engineer Type or print name Kyle Zimmermann E-mail address: kzimmerman@vnrer For State Use Only	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. SS: 3/1/23 US EXTENSION - ETURNED to PRODUCTION The casing was pressure vell to product the production of the production of the production of the production of the product
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: Temp 13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. Vanguard Operating, LLC has temporarily abandoned this well. A CIBP was set @ 5,157° perf @ 5,207°). An MIT was performed on 03/11/2019. Rick Rickman with OCD was pretested to 585 psig and held for 30 minutes. A copy of the chart is attached to this sundry. Well needs to be PLUGGED or R BY THE DATE STATED ABOVE: Spud Date: Rig Release Date: I hereby certify that the interpretation above is true and complete to the best of my knowledged of the chart is attached. TITLE Operations Engineer Type or print name Kyle Zimmermann E-mail address: kzimmerman@vnrer For State Use Only	and capped with 35' of cmt with a bailer. (top sent during the MIT. The casing was pressure Vell TA'd. SS: 3/1/23 US EXTENSION - ETURNED to PRODUCTION Ge and belief. DATE 03/28/2019

<u>District.I.</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

APR I O 2019

API Number

BRADENHEAD TEST REPORT

VANGUARD OPERATING, LLC					30-025-	30-025-37873-00-00			
Property Name H.S. TURNER					••••	008 Well No.			
⁷ Surface Location									
UL - Lot Section To 29	wnship Range 37-E		Feet from 740	N/S	Line	Feet From 380	E/W Line W	County LEA	
			Well Status						
TA'D Well YES NO	1 /)	SHUT-IN INJECTOR INJ SWD		VD	PRODUCER OIL GAS		5	DATE 3/11/19	
		<u>o</u>	BSERVED DA	<u>TA</u>				· · · · · · · · · · · · · · · · · ·	
	(A)Surf-Interm	(B)Intern	n(1)	(C)Inte	<u>rm(2)</u>	(D)P1	od Csng	(E)Tubing	
Pressure	R						B	0	
Flow Characteristics		1.	/						
Puff	Y/8		Y / N /		Y/N		YIA	CO2	
Steady Flow	Y / 🗫		Y / N		Y/N		YIN	WTR	
Surges	Y / 44		Y/N		Y/N		Y / ¶²	GAS	
Down to nothing	4√7 N Y 7 € P'		Y / N		Y/N		97 N	If applicable type fluid injected for	
Gas or Oil Water	Y / W		Y / N Y / N		Y / N		Y/80	Waterflood	
Remarks: Please state for 6	each string (A,B,C,D,	E) pertinent	information regard	ling blee	ed down o	r continuous bu	ild up if applies		
Signature:				OIL CONSERVATION DIVISION					
Printed name:					Entered into RBDMS				
Title:						Re-test	7		
E-mail Address:							<u> </u>		
Date: 10/16/18 3-/1-/9 Phone:								/	
	Witness: /	1011	RICKMA			_	V		

