

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Hobbs
HOBBS OCS
APR 11 2019
RECEIVED

5. Lease Serial No.
NMNM122622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple—See Attached **25-44831**

9. API Well No.
Multiple—See Attached

10. Field and Pool or Exploratory Area
RED TANK

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple—See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG requests permission to use a third portable pipeline trailer Lact on the Peachtree 24 Federal Com CTB

Portable Lact #2
CORIOLIS SERIAL NUMBER: N5036416000
Meter Code: 83FB80-1566/0
LACT SERIAL NUMBER: 3062
LACT MANUFACTURER- PMEC

Estimated sales 3/19/2019

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #458268 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/18/2019 (19PP1336SE)**

Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DYLAN ROSSMANGO Title PETROLEUM ENGINEER Date 03/18/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten Signature]

Additional data for EC transaction #458268 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM122622	NMNM122622	PEACHTREE 24 FED COM 701H	30-025-44831-00-X1	Sec 24 T26S R33E SESE 190FSL 732FEL 32.022179 N Lat, 103.519905 W Lon
NMNM122622	NMNM122622	PEACHTREE 24 FED COM 702H	30-025-44832-00-X1	Sec 24 T26S R33E NENE 190FSL 767FEL 32.022179 N Lat, 103.520020 W Lon
NMNM122622	NMNM122622	PEACHTREE 24 FED COM 703H	30-025-44833-00-X1	Sec 24 T26S R33E SWSE 190FSL 1732FEL 32.022186 N Lat, 103.523140 W Lon
NMNM122622	NMNM122622	PEACHTREE 24 FED COM 704H	30-025-44834-00-X1	Sec 24 T26S R33E SWSE 190FSL 1767FEL 32.022185 N Lat, 103.523245 W Lon

32. Additional remarks, continued

PLEASE CONTACT BRYAN MICHALAK @ 210-551-5718 OR BRANDON FARRAR @ 432-488-9485 OR BRIAN FIEGL @ 432-425-4487 TO WITNESS THE PROVING

**Temporary Portable Coriolis Meter #3
Peachtree 24 Federal Com CTB
Conditions of Approval**

1. Approval is for meter: Model No. [REDACTED]. Provide beginning totalizer reading prior to first load of oil being sold through meter.
2. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
3. The meter shall have a non-resettable totalizer.
4. The custody transfer meter shall be proven during its first load of oil measured from the Peachtree 24 Fed Com CTB and in conformance with 43 CFR 3174 as appropriate. The meter proving is to be **witnessed by BLM; contact 575-361-2822 a minimum of 24 hours prior to meter proving.** Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
5. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
6. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
7. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
8. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
9. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.