

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs

5. Lease Serial No.  
NMLC030133B

Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

APR 08 2019

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LARD DECK ESTATE 28 FEDERAL 01
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 30-025-38103-00-S1
Contact: NICK GLANN E-Mail: NGLANN@CHEVRON.COM		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 661-599-5062	10. Field and Pool or Exploratory Area LANGLIE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T22S R36E NWNE 965FNL 1590FEL		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron USA respectfully requests to abandon the well as follows:

1. Notify BLM 24 hours prior to MIRU in accordance with applicable COAs
2. MIRU, pull rods, NU BOP, pull tubing
3. Set CIBP @ 9150', circulate fresh water, pressure test casing to 500 psi for 10 minutes. If pressure test passes, spot MLF.
4. Spot 55 sx CL H cmt f/ 9150' ~~1/8747~~ (Strawn, Wolfcamp). If pressure test in Step 3 was successful, do not WOC & tag. If pressure test was not successful, WOC, tag, pressure test, & spot MLF.
5. Spot 25 sx CL C cmt f/ 5862' ~~1/5635~~ (Glorieta)
6. Spot 55 sx CL C cmt f/ 4110' ~~1/3647~~ (San Andres, Grayburg, Queen) (Shoe)
7. Perf & squeeze 120 sx CL C cmt f/ ~~3417~~ ~~1/3072~~ (7-Rivers, Yates). WOC & tag

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

8797

3222 - 2942 (T/saH)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #457353 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/07/2019 (19PP1248SE)

Name (Printed/Typed) NICK GLANN	Title P&A ENGINEER
Signature (Electronic Submission)	Date 03/07/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>James R. [Signature]</u>	Title <u>SPEIT</u>	Date <u>3-9-18</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFD</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

X7 NMOCID 4-25-19

**FOR RECORD ONLY**

**Additional data for EC transaction #457353 that would not fit on the form**

**32. Additional remarks, continued**

- 1500*
8. Perf & squeeze ~~55~~ sx CL C cmt f/ 4440' t/ 1269' (Rustler). WOC & tag
  9. Perf & squeeze 165 sx CL C cmt f/ 485' t/ surface (Shoe, Fresh Water)
  10. Verify cement to surface and turn over to site reclamation

**Current Wellbore Diagram**

Lease—— JA Akens  
 Well #—— MILLARD DECK ESTATE 28 FEDERAL #1  
 Field—— FLD-LANGLEY  
 County/TX—— LEANM  
  
 Chevno—— LE7872  
 API #—— 3002538103  
 Status—— Shut In  
 Battery Millard Deck CTB

Updated—— 11/06/17 By: Bradley Hulme  
 Surf. Loc.—— (X), (Y)□  
 Bot. Loc.——  
 Lat & Long 32.3672800 / -103.2663900  
 Unit Letter  
 Section-TWNSP-Rng SEC-28.TWN-22S.RNG-36E  
  
 Survey 01/00/00  
 Ini. Spud—— 8/6/2007  
 Ini. Comp—— 2007-09-20

KB——  
 GR——  
 GL——

**Surface Casing**

Size—— 13 3/8" ✓  
 Wt., Grd.—— 48#, H-40 ✓  
 Depth—— 435 ✓  
 Sxs Cmt—— 445 sx ✓  
 Circulate—— Yes ✓  
 TOC—— Circulated ✓  
 Hole Size—— 17 1/2" ✓

**Intermediate Casing**

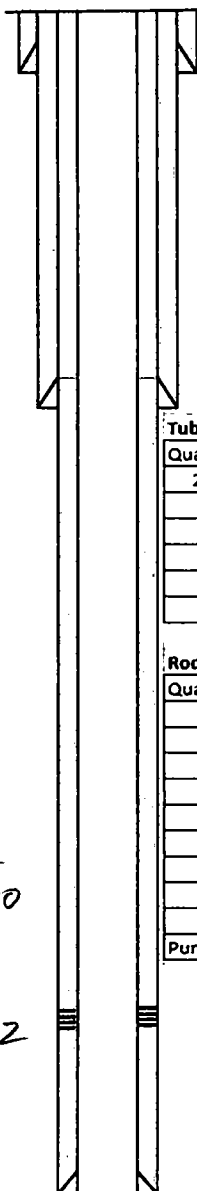
Size—— 8 5/8" ✓  
 Wt., Grd.—— 32#, K-55 ✓  
 Depth—— 4010' ✓  
 Sxs Cmt—— 1050 sx ✓  
 Circulate—— Yes ✓  
 TOC—— Circulated ✓  
 Hole Size—— 11" ✓

**Production Casing**

Size—— 5 1/2" ✓  
 Wt., Grd.—— 17#, N-80 ✓  
 Depth—— 9800' ✓  
 Sxs Cmt—— 675 sx ✓  
 Circulate—— No ✓  
 TOC—— 3500 by T.S. ✓  
 Hole Size—— 7 7/8" ✓

Formation Name	TD, ft
	Top
Rustler	1,369
Yates	3,172
7 Rivers	3,367
Queen	3,747
Graybrug	3,906
San Andres	4,060
Glorieta	5,812
Wolfcamp	8,847
Strawn	9,166

*T/salt 1450*  
*B/salt 2992*



PBT D: 9660'  
 TD: 9800'

**Tubing Detail (Top - Down)**

Quantity	Item Description	OD	ID	Length	Top Depth, ft
286	Tubing	2.875		9026	0
1	Anchor/Catcher	2.875		3	9026
7	Tubing	2.875		221	9029
1	Perf Sub	2.875		5	9250
1	Mud Anchor	2.875		31	9255
1	Bull Plug	2.875		1	9286

**Rod Detail (Top - Down)**

Quantity	Item Description	Length, ft	Top Depth, ft
1	Polished Rod	1.25	0
1	Rod Sub	0.875	26
1	Rod Sub	0.875	4
1	Rod Sub	0.875	6
1	Rod Sub	0.875	8
104	Sucker Rod	0.875	2600
250	Sucker Rod	0.75	6250
14	Sinker Bars	1.25	350
1	Rod Pump	1.25	30
Pump De Pump 25-125-RHBC-30-6			

Perfs:

Strawn: 9201-9255'

**Proposed Wellbore Diagram**

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**Surface Casing**

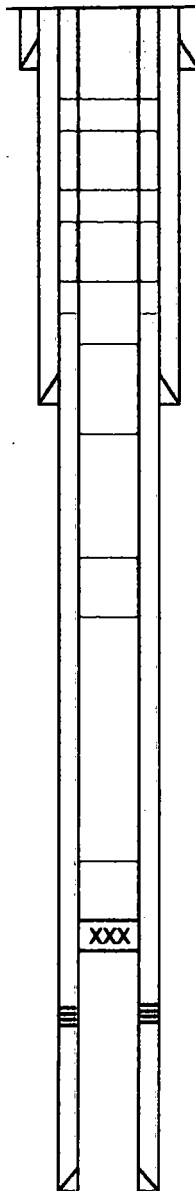
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Size----- 5 1/2"  
 Wt., Grd.--- 17#, N-80  
 Depth----- 9800'  
 Sxs Cmt----- 675 sx  
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 TOC----- 3500 by T.S.  
 Hole Size--- 7 7/8"



Perf & squeeze 165 sx CL C cmt f/ 485' t/ surface (Shoe, Fresh Water)

Perf & squeeze 55 sx CL C cmt f/ 1419' t/ 1269' (Rustler) WOC & tag

Perf & squeeze 120 sx CL C cmt f/ 3417' t/ 3072' (7 Rivers, Yates). WOC & tag

Spot 55 sx CL C cmt f/ 4110' t/ 3647' (San Andres, Graybrug, Queen)

Spot 25 sx CL C cmt f/ 5862' t/ 5635' (Glorieta)

Spot 55 sx CL H cmt f/ 9150' t/ 8747' (Strawn, Wolfcamp) Set CIBP @ 9150'

Perfs:

Strawn: 9201-9255'

Formation Name	TD, ft
	Top
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Queen	3,747
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