

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM14791
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

**HOBBS OCD
APR 11 2019
RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator COG OPERATING LLC		8. Well Name and No. NEW MEXICO C FED #2
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701-4287	3b. Phone No. (include area code) (432) 683-7443	9. API Well No. 30-025-36218
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 4, 21S, 32E 3500' FNL 660' FEL		10. Field and Pool or Exploratory Area SALT LAKE; MORROW, SOUTH (GAS)
		11. Country or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

R-111-P

- MIRU. ND well head, NU BOP. POH w/ tbg.
- Tag 5 1/2" CIBP @ 13,860' w/ 10' cmt cap.
- Set 5 1/2" CIBP @ 13,525'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 13, 525-13,400' 13295. Add Plug From 12638 - 12428 (T/ST)
- Spot 25 sx cmt @ 11,400-11,250'. (Wolfcamp) 11760 - 11540
- Spot 25 sx cmt @ 8460-8310'. (Bone Spring) 8280
- Spot 25 sx cmt @ 4910-4770'. WOC & Tag (8 5/8" Shoe) 4970 - 4819
- Perf & Sqz 400 sx cmt @ 3427-4799'. WOC & Tag (11 3/4" Shoe, R-111P Potash Area) 1507
- Perf & Sqz 50 sx cmt @ 1450-1250'. WOC & Tag (16" Shoe)
- Perf & Sqz 25 sx cmt @ 60'-Surface.
- Cut off well head, verify cmt to surface, weld on Below Ground Dry Hole Marker.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Abigail Anderson		Agent Title
Signature <i>Abigail Anderson</i>		Date 03/08/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>James C. Comas</i>	Title SAET	Date 3-12-19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

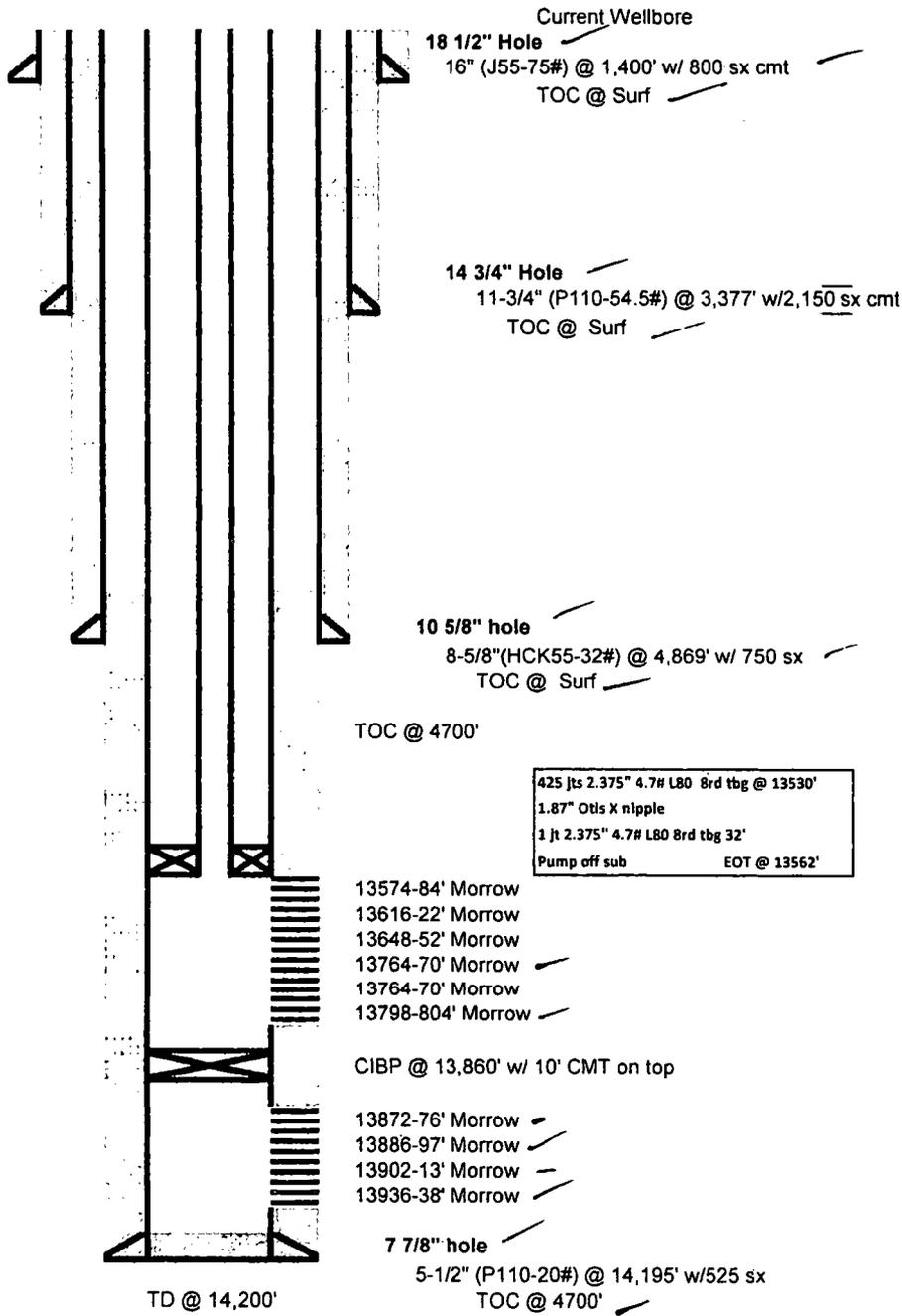
(Instructions on page 2)

XZ NMOC 4-25-19

FOR RECORD ONLY

Author: JCH
 Well Name: **New Mexico C Fed** Well No. #2
 Field: **So. Salt Lake Morrow** API #: **30-025-34976-36218**
 County: **Lea** Prop #: **NM-14791**
 State: **New Mexico** Zone: **Morrow**
 Date: **5/24/1993**
 GL: **3793'**
 KB

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	16"	J55	84	1,400	800	0'
Inter Csg 1	11 75"	P110	65	3,377	2,150	0'
Inter Csg 2	8.625"	HCK55	32	4,869	750	0'
Prod Csg	5.5"	P110	20	14,195	525	4700'

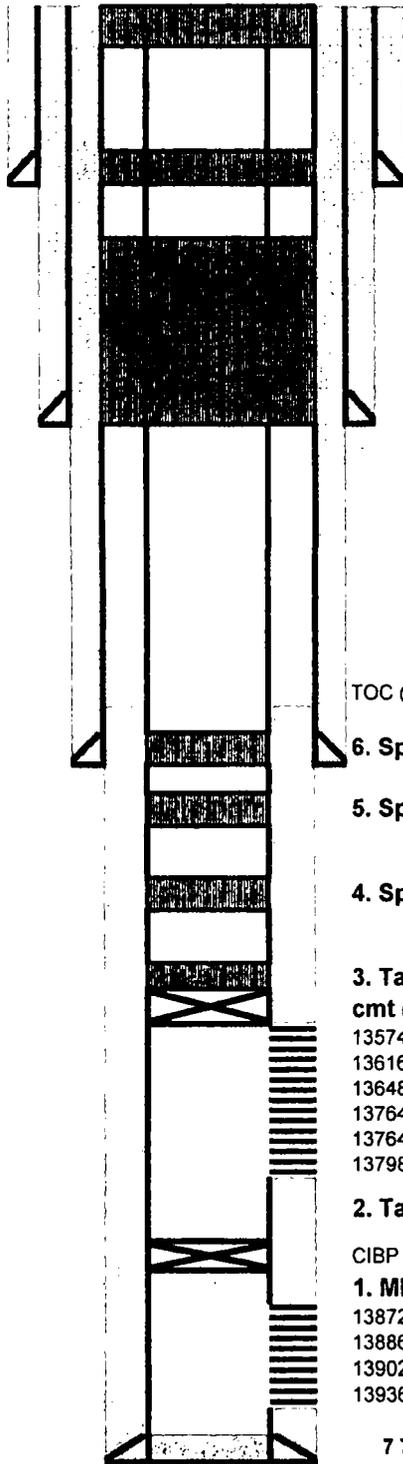


Rugler 1418
 T/Salt 1557
 B/Salt 3200
 Trans 3200
 Yates 3260
 Capitan 3610
 Del. 4920
 Cherry 5579
 Bushy 6908
 Base Sp. 8412
 Wdfcang 11650
 Strawn 12528
 Atoks 12656
 MR 13576
 Bar 14062

32.512722
 -103.6733017

Author:	JCH	
Well Name	New Mexico C Fed	Well No. #2
Field	So. Salt Lake Morrow	API #: 30-025-31976
County	Lea	Prop #: NM-14791
State	New Mexico	Zone: Morrow
Date	5/24/1993	
GL	3793'	
KB		

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	16"	J55	84	1,400	800	0'
Inter Csg 1	11.75"	P110	65	3,377	2,150	0'
Inter Csg 2	8.625"	HCK55	32	4,869	750	0'
Prod Csg	5.5"	P110	20	14,195	525	4700'



Current Wellbore

9. Perf & Sqz 25 sx cmt @ 60'-Surface.

18 1/2" Hole
16" (J55-75#) @ 1,400' w/ 800 sx cmt
TOC @ Surf

8. Perf & Sqz 50 sx cmt @ 1450-1250'. WOC & Tag (16" Shoe)

14 3/4" Hole
11-3/4" (P110-54.5#) @ 3,377' w/2,150 sx cmt
TOC @ Surf

7. Perf & Sqz 400 sx cmt @ 3427-1700'. WOC & Tag (11 3/4" Shoe, R-111P Potash Area)

10 5/8" hole
8-5/8" (HCK55-32#) @ 4,869' w/ 750 sx
TOC @ Surf
TOC @ 4700'

6. Spot 25 sx cmt @ 4919-4770'. WOC & Tag (8 5/8" Shoe)

5. Spot 25 sx cmt @ 8460-8310'. (Bone Spring)

4. Spot 25 sx cmt @ 11,400-11,250'. (Wolfcamp)

3. Tag 5 1/2" CIBP @13,525'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 13,525-13,400'.

13574-84' Morrow
13616-22' Morrow
13648-52' Morrow
13764-70' Morrow
13764-70' Morrow
13798-804' Morrow

2. Tag 5 1/2" CIBP @ 13,860' w/ 10' cmt cap.

CIBP @ 13,860' w/ 10' CMT on top
1. MIRU. ND well head, NU BOP. POH w/ TBG.
13872-76' Morrow
13886-97' Morrow
13902-13' Morrow
13936-38' Morrow

7 7/8" hole
5-1/2" (P110-20#) @ 14,195' w/525 sx
TOC @ 4700'

TD @ 14,200'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted