Submit One Copy To Appropriate District State of New Mexico	Form C-103			
Office Energy, Minerals and Natural Resources	Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DE SION	30-025-43254 5. Indicate Type of Lease			
District III 1220 South St. Frances Dr.	STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NN 505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SOL	 Lease Name or Unit Agreement Name WEASEL BXD STATE COM 			
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🖸 Other	8. Well Number #1			
2. Name of Operator	9. OGRID Number			
EOG RESOURCES, INC	7377			
3. Address of Operator	10. Pool name or Wildcat			
PO BOX 2267 MIDLAND, TEXAS 79702	ANTELOPE RIDGE; BONE SPRING, N			
4. Well Location				
Unit Letter <u>D</u> : 200 feet from the NORTH_line and 200 feet from the <u>WEST</u>	_line			
Section 17 Township <u>23S</u> Range <u>35E</u> NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·			
3361' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB				
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OTHER:	ady for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Oper	rator's pit permit and closure plan.			
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Conditions of Approval (if any):

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