Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	Revised July 18, 2013
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 882 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88 <u>District III</u> – (505) 334-6178 1000 Picio Brazare Pd. Aztec. NM 87410	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 200 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-45814
811 S. First St., Artesia, NM 88 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$	220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		321651
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	SAVAGE 2 STATE COM
PROPOSALS) 1. Type of Well: Oil Well X Ga	as Well 🔲 Other	8. Well Number 505Y
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		[97964] WC-025 G-07 S243225C; LWR BONE SPRIN
4. Well Location	207, MIDLAND 1X 19702	
Unit Letter B :47	2 feet from the NORTH line and 22	11 feet from the EAST line
Section 2	Township 25S Range 32E	NMPM County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3530 GL)
······	3530 GL	
12 Check Am	monuto Dov to Indicate Nature of Nation	Bonort or Other Date
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTE	ENTION TO: SUB	SEQUENT REPORT OF:
_		
	CHANGE PLANS 🔲 COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL 🔲 CASING/CEMEN	т јов 🛛
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER:		
	ed operations. (Clearly state all pertinent details, an). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recom		inpletions. Attach wendore diagram of
04/16/19 17-1/2" HOLE	h.	
04/17/19 12-1/4" HOLE		
Surface Casing @ 1 085'		
Surface Casing @ 1,085' /) Ran 13-3/8" 54.5# J-55 STC		
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