

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND 2019	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-45369 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
	5. Lease Name or Unit Agreement Name CARAVAN 28 STATE COM 6. Well Number: 601H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	28	24S	33E		483'	NORTH	1444'	WEST	LEA
BH:	N	33	24S	33E		112'	SOUTH	1752'	WEST	LEA
13. Date Spudded 12/21/2018	14. Date T.D. Reached 02/04/2019	15. Date Rig Released 02/06/2019		16. Date Completed (Ready to Produce) 03/13/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3524' GR				
18. Total Measured Depth of Well MD 22,447' TVD 12,260'		19. Plug Back Measured Depth MD 22,446' TVD 12,260'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 12,320-22,446'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,296'	12 1/4"	670 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,615'	8 3/4"	800 SXS CL C/TOC	@ 3307' CALC ✓
5 1/2"	20# ICYP 110	22,427'	6 3/4"	1050 SXS CL/H TOC	@ 10,036' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 12,320 - 22,446' 3 1/8" 1980 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
12,320 - 22,446'		Frac w/ 25,404,040 lbs proppant; 379,323 bbls load fid					

28. PRODUCTION							
Date First Production 03/13/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 03/17/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3939	Gas - MCF 6816	Water - Bbl. 9624	Gas - Oil Ratio 1731
Flow Tubing Press.	Casing Pressure 2737	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Kay Maddox	Printed Name Kay Maddox Title Regulatory Analyst Date 04/10/2019
E-mail Address kay_maddox@eogresources.com	

