


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-26323		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Warren	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: 1		4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Cobalt Operating, LLC				9. OGRID 286255	
10. Address of Operator PO Box 51468 Midland, TX 79710				11. Pool name or Wildcat Midway: Devonian 46320	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	8	17S	37E	
BH:	F	8	17S	37E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
2/1/2019	4/1/2019	4/3/2019	4/3/2019		3784'
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
13,100'		13,094'		Yes	None
22. Producing Interval(s), of this completion - Top, Bottom, Name					
11,995' (11,802' TVD) to 13,094' (11,852' TVD) (Devonian)					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	45	400	17.5	400sx	0
8.625	32	4396	12.50	1600sx	0
5.5	20	11977	7-7/8"	1300sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
2-7/8" 7.9#	10,300'	13,100'	130	H	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	7900'	None			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11,818' to 11,882 (Devonian)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11,995' to 13,094		
			4000 gals of 15% HCL		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4/13/2019		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
4/13/2019	24	NA		55	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
15	15		55	0	120
					Gas - Oil Ratio
					0 scf/bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Vented/Sold					Mark Burkett
31. List Attachments					
None - Directional survey submitted previously					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
None					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
None		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
		Mark Burkett		President	4/18/2019
E-mail Address mark@cobaltoperating.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10758	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10,805	T. Fruitland	T. Penn. "C"
T. Yates 3180	T. Miss 10,900	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 11,729	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4845	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6284	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 7620	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	630	630	Surface Rock				
630	2010	1380	Salt				
2010	3180	1170	Anhydrite				
3180	6285	3105	Yates				
6285	7620	1335	Glorietta				
7620	7886	266	Tubb				
10704	10804	100	Strawn				
10900	10596	696	Mississippian Lime				
10596	11729	133	Woodford				
11729	11885	156	Devonian				