Submit To Appropriate District Office State of New Mexico Form C-105 Energy, Minerals and Natural Resources Revised April 3, 2017 District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-45153 811 S. First St., Artesia, NM 88210 Oil Conservation Decision District III Type of Lease 1220 South Soldancis I 1000 Rio Brazos Rd., Aztec, NM 87410 X STATE ☐ FEE 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 E-5999 WELL COMPLETION OR RECOMPLETION REPORT ÁN 5. Lease Name or Unit Agreement Name Bell Lake Unit North 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well complete the complete well co 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 202H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID Kaiser-Francis Oil Company 12361 11. Pool name or Wildcat 10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468 Ojo Chiso; Bone Spring, SW Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County 12.Location Surface: E **23S** 33E 2040 North 325 West Lea BH: 134 West Lea 1265 23S 33E South 13. Date Spudded 17. Elevations (DF and RKB, 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) RT, GR, etc.) 3516 GR 10/20/18 11/3/18 4/4/19 11/6/18 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? Yes 19115 / 11075 None 19060 22. Producing Interval(s), of this completion - Top, Bottom, Name 11418 - 19006 Bone Springs **CASING RECORD** (Report all strings set in well) 23. WEIGHT LB./FT. HOLE SIZE **CASING SIZE** DEPTH SET CEMENTING RECORD AMOUNT PULLED 17 1/2 -0-13 3/8 54.5 1197 915 sxs 9 5/8 40 -0-12 1/4 <u>5227</u> 1310 sxs -0-19087 8 1/2 5 1/2 20 3070 sxs LINER RECORD **TUBING RECORD** PACKER SET SIZE SACKS CEMENT | SCREEN DEPTH SET TOP BOTTOM SIZE None None None 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 11418 - 19006 431401 bbls fluid + 18272192# sd 11418 - 19006 .42" 1824 holes **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Date First Production** Flowing Producing Date of Test Prod'n For Oil - Bbl Gas - Oil Ratio Hours Tested Choke Size Gas - MCF Water - Bbl. Test Period 4/21/19 22/64 24 535 1181 3279 2207 Casing Pressure Flow Tubing Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press. 2200 1181 535 3279 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 31. List Attachments C-104 NW, Final Surveys, C-103 Completion
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD83 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Signature Charlotte Van Valkenburg Mgr., Regulatory Compliance E-mail Add

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico		
T. Anhy	T.Avalon Up 8896	T. Ojo Alamo	T. Penn A"	
T. Salt	T.Avalon Lo 9128	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs 1st Sd 9964	T.Todilto_		
T. Abo	T.Bone Sprgs 2nd Lm10439	T. Entrada		
T. Wolfcamp	T.Bone Sprgs 2nd Sd10557	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T	T. Permian		
			OII OD CAS	

		•	SANDS OR ZONES
No. 1, from	18 19006	No. 3, from	to
No. 2, from	to	. No. 4, from	to
·	IMPORTAN	IT WATER SANDS	
Include data on rate o	f water inflow and elevation to which v	vater rose in hole.	
No. 1, from	n/.ato	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
8896 9128 9964 10439 10557			Avalon Up Avalon Lo Bone Springs 1st Sd Bone Springs 2nd Lime Bone Springs 2nd Sd				
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