

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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HOBBES OGD  
APR 18 2019  
RECEIVED

1. WELL API NO. 30-025-44361
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name FLORENCE STATE 23 23 34 AR
	6. Well Number: 121H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator Matador Production Company	9. OGRID 228937
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10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	11. Pool name or Wildcat ANTELOPE RIDGE; BONE SPRING, WEST
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	23S	34E		185	S	380	W	LEA
BH:	D	23	23S	34E		44	N	376	W	LEA

13. Date Spudded 09/22/18	14. Date T.D. Reached 10/08/18	15. Date Rig Released 10/11/18	16. Date Completed (Ready to Produce) 12/11/18	17. Elevations (DF and RKB, RT, GR, etc.) 3416' GR
18. Total Measured Depth of Well 10150'/15136'	19. Plug Back Measured Depth 15120'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10421' - 14989'; Bone Spring cement in hole 15136' - 15120'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375/ J55	54.5	835'	17.5	855/C 1.37	0
9.625 / J55	40.0	5113'	12.25	230/ C 1.35	0
5.5/ P110	20.0	15120'	8.75	2254/ H 2.22	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 7/8" L 80	9892'	9900'

26. Perforation record (interval, size, and number) 10421' - 14989'; 22 stages, 6 clusters per; 5 holes per @ 0.42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10421' - 14989' AMOUNT AND KIND MATERIAL USED 12,768,180 lbs sand; fracture treat.
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**28. PRODUCTION**

Date First Production 12/11/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 12/21/18	Hours Tested 24	Choke Size 50/64	Prod'n For Test Period	Oil - Bbl 1013	Gas - MCF 2447	Water - Bbl. 3400	Gas - Oil Ratio 2416
Flow Tubing Press. —	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. 1013	Gas - MCF 2447	Water - Bbl. 3400	Oil Gravity - API - (Corr.) 43.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Jesse Saenz
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31. List Attachments  
DS, Log, C-102 & Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ava Monroe Printed Name Ava Monroe Title Sr. Regulatory Analyst Date 04/16/19

E-mail Address amonroe@matadorresources.com