

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87001
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-45223	⁵ Pool Name ANTELOPE RIDGE;BONE SPRING, WEST	⁶ Pool Code 2209
⁷ Property Code 319578	⁸ Property Name FLORENCE STATE 23 23 34 AR	⁹ Well Number 111H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	23	23S	34E		155	S	380	W	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	23S	34E		100	N	389	W	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/11/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
241472	SOUTHERN UNION GAS SERVICES, LTD. 301 COMMERCE ST. #700, FT. WORTH, TX 76102	G
282301	CRESTWOOD NEW MEXICO PIPELINE, LLC 700 LOUISIANA STREET, SUITE 2060 HOUSTON, TX 77002	O

IV. Well Completion Data

*cement in hole 14593' - 14589'

²¹ Spud Date 10/12/18	²² Ready Date 12/11/18	²³ TD 9684/14593'	²⁴ PBTD 14589'	²⁵ Perforations 9958' - 14444'	²⁶ DHC, MC ---
²⁷ Hole Size 17.5	²⁸ Casing & Tubing Size 13.375/ J55/ 54.5#	²⁹ Depth Set 863'	³⁰ Sacks Cement 780/C 1.33		
12.25	9.625/ J55/ 40#	5104'	1755/C 1.33		
8.75	5.5/ T-95/ 23#	9998'	2170/H 1.46		
8.75	5.5/ P110/ 20#	14589'	"		

V. Well Test Data

³¹ Date New Oil 12/12/18	³² Gas Delivery Date 12/11/18	³³ Test Date 01/09/19	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure -	³⁶ Csg. Pressure 340
³⁷ Choke Size 91/64	³⁸ Oil 1024	³⁹ Water 1904	⁴⁰ Gas 1354	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Regulatory Analyst

E-mail Address:

amonroe@matadorresources.com

Date:

4/15/19

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

5-1-19