

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017
 1. WELL API NO. 30-025-44690
 2. Type of Lease
 STATE FEE FED/INDIAN
 State Oil & Gas Lease No. E-5999

RECEIVED
 APR 25 2019
 HOBBS OGD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bell Lake Unit North
 6. Well Number:
 201H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Kaiser-Francis Oil Company

9. OGRID
 12361

10. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

11. Pool name or Wildcat
Ojo Chiso; Bone Spring, SW

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	1	23S	33E	-	2140	North	325	West	Lea
BH:	M	12	23S	33E	-	66	South	364	West	Lea

13. Date Spudded 9/7/18 14. Date T.D. Reached 9/27/18 15. Date Rig Released 9/29/18 16. Date Completed (Ready to Produce) 3/30/19 17. Elevations (DF and RKB, RT, GR, etc.) 3517 GR

18. Total Measured Depth of Well 18915 / 11042 19. Plug Back Measured Depth 18772 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11189 - 18718 Bone Springs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1205	17 1/2	1060 sxs	-0-
9 5/8	47	5344	12 1/4	1610 sxs	-0-
5 1/2	20	18900	8 1/2	2920 sxs	-0-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	-	-	-	-	None	-	None

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11189 - 18718 .42" 1824 holes	11189 - 18718 425252 bbls fluid + 17994464# sd	

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4/8/19	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/21/19	24	22/64		429	826	2810	1925
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	2050		429	826	2810	42.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 -

31. List Attachments
C-104 NW, Final Surveys, C-103 Completion

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Charlotte Van Valkenburg* Printed Name Charlotte Van Valkenburg Title Mgr., Regulatory Compliance Date 4/24/19

E-mail Address charlvk@kfncc.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Avalon Up	8884	T. Ojo Alamo	T. Penn A"
T. Salt	T. Avalon Lo	9105	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs 1st Sd 9972		T. Todilto	
T. Abo	T. Bone Sprgs 2nd Lm 10424		T. Entrada	
T. Wolfcamp	T. Bone Sprgs 2nd Sd 10545		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....11189.....to.....18718.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....n/a.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
8884			Avalon Up				
9105			Avalon Lo				
9972			Bone Springs 1st Sd				
10424			Bone Springs 2nd Lime				
10545			Bone Springs 2nd Sd				