

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-44693</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN State Oil & Gas Lease No. E-5999
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 HOPE SOCD
 APR 15 2019
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Bell Lake Unit North			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: <div style="text-align: right; font-weight: bold;">401H</div>			
8. Name of Operator Kaiser-Francis Oil Company						9. OGRID <div style="text-align: right; font-weight: bold;">12361</div>					
10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468						11. Pool name or Wildcat Ojo Chiso; Wolfcamp, SW OKK					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	E	1	23S	33E	-	2100	North	325	West	Lea	
BH:	M	12	23S	33E	-	144	South	377	West	Lea	
13. Date Spudded 11/7/18	14. Date T.D. Reached 12/24/18	15. Date Rig Released 12/27/18			16. Date Completed (Ready to Produce) 3/30/19			17. Elevations (DF and RKB, RT, GR, etc.) 3518 GR			
18. Total Measured Depth of Well 20113 / 11951			19. Plug Back Measured Depth 20048			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">12430 - 20036</div>						Wolfcamp					

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4	40.5	1215	14 3/4	770 sxs	-0-	
7 5/8	29.7	11150	9 7/8	1075 sxs	-0-	
DV Tool	-	4777	9 7/8	665 sxs	-0-	
5 1/2	20	20098	6 3/4	1365 sxs	-0-	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	-	-	-	-	None	-	None

26. Perforation record (interval, size, and number) 12430 - 20036 .42" 1932 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12430 - 20036</td> <td>440986 bbls fluid + 21421727# sd</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12430 - 20036	440986 bbls fluid + 21421727# sd
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28. PRODUCTION							
Date First Production 4/6/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/21/19	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 463	Gas - MCF 1662	Water - Bbl. 1522	Gas - Oil Ratio 3589
Flow Tubing Press. -	Casing Pressure 3400	Calculated 24-Hour Rate	Oil - Bbl. 463	Gas - MCF 1662	Water - Bbl. 1522	Oil Gravity - API - (Corr.) 44.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">Sold</div>	30. Test Witnessed By <div style="text-align: center;">-</div>
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31. List Attachments
C-104 NW, Final Surveys, C-103 Completion

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Charlotte Van Valkenburg* Printed Name: **Charlotte Van Valkenburg** Title: **Mgr., Regulatory Compliance** Date: **4/24/19**

E-mail Address: **Charlovv@kfoc.net**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Avalon Up	8909	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Avalon Lo	9127	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand		T. Morrison		
T. Drinkard	T. Bone Springs 1st Sd	9918	T. Todilto		
T. Abo	T. Bone Sprgs 2nd Lm	10408	T. Entrada		
T. Wolfcamp	T. Bone Sprgs 2nd Sd	10520	T. Wingate		
T. Penn	T. Bone Sprgs 3rd Lm	11059	T. Chinle		
T. Cisco (Bough C)	T. Bone Sprgs 3rd Sd	11507	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....12430.....to.....20036.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....n/a.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
8909			Avalon Up				
9127			Avalon Lo				
9918			Bone Springs 1st Sd				
10408			Bone Springs 2nd Lime				
10520			Bone Springs 2nd Sd				
11059			Bone Springs 3rd Lm				
11502			Bone Springs 3rd Sd				
11891			Wolfcamp				