Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resource Oil Conservation Trision 1220 South St. Francis IN Santa Fe, NM 87505							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Sion a 2019						30-025- 45241							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Da						2. Type of Le	ase TE	☐ FEE	□F	ED/IND	IAN		
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8	Santa Fe, NM 87505						3. State Oil &	Gas	Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND																	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) District III 2. Type of Lease 2. Type of Lease 3. STATE FEE FED/IN 5. State Oil & Gas Lease No. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name MAMBA 30 STATE C 6. Well Number:																	
1									-	<u> </u>							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Operator EOG RESOURCES INC 9. OGRID																	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702										11. Pool name or Wildcat WC025 G07 S243225C; LWR BONE SPRING							
12.Location	Unit Ltr		tion	Towns		·			Feet from th		the	N/S Line Feet from the E/W Line County			County		
Surface:	M		30	248		`33E				454'						EST	LEA
BH:	D		30	248		33E				171'	\dashv	NORTH		331'	+	EST	LEA
13. Date Spudded		ate T.D.				Released	1		16.		leted	(Ready to Produce		17	7. Elevat	ions (DF	and RKB,
02/09/2019		02/24/	2019	10.		2/26/2019			100	04/11/				R'	T, GR, e	tc.) 35	53' GR
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was MD 15,959' TVD 11,073' MD 15,933 TVD 11,073'					was Direct	tiona	al Survey Made? 21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,360 - 15,933'																	
23.						ING REC	OR	D (F	Repo	ort all st	ring	gs set in we	ell)				
CASING SIZ	ZE		IGHT LB.					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
13 3/8" 54.5# J-55								17 1/2"			1305 SXS CL C/CIRC 1665 SXS CL C/CIRC						
			HCP -1				12 1/4" 8 3/4"		2445 SXS CL C&H TOC @ 4040' CBL								
<u> </u>			1011 1	10 15,943'			0 0/4		2110 0/10 1	<u> </u>	<u> </u>	<u> </u>	10-10-0				
SIZE	Тор		100	TTOM	LINER RECORD TOM SACKS CEMENT			Leci	REEN		25. SIZ			IG RECO		PACKE	D CET
SIZE	101	<u> </u>	1 50	OTTOM SACKS CEMENT			DEREEL OF		SIZ		100	FILLOCI	<u></u>	FACKI	IK SE1		
26. Perforation	record (ii	nterval, s	ize, and nu	mber)								ACTURE, CE					
11,360 - 15,933' 3 1/8				8" 948 holes				DEPTH INTERVAL 11,360-15,933'			AMOUNT AND KIND MATERIAL USED Frac w/ 11,630,950 lbs proppant; 161,293 bbls load fld						
, , , c c c c c c c c c c c c c c c c c				11,300-13,933													
20							DD4		TC7	TION		<u> </u>		<u> </u>			
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
04/11/2019				FLOWING							PRODUCING						
			Ch	hoke Size Prod'n For				Oil - Bbl Gas			- MCF	Wa	iter - Bbl.		Gas - O	il Ratio	
04/17/2019)	24		50		Test Period		:	273	5		3572		7825		1:	306
Flow Tubing Press.		g Pressur		culated 2 ur Rate	24-	Oil - Bbl.		1	Gas -	MCF	1	Water - Bbl.		Oil Grav	•	I - (Corr	.)
	i	1250											3N T	W/4	44		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																	
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site bu	urial was	used at t	ne well, rep	ort the e	xact loc	ation of the on-s	ite bu	rial:									
I hereby certify	y that th	ne Infor	mation	hown	n hotl	Latitude	form	ı ic t	110 0	nd compl	oto :	Longitude	mı	knowled	lae an	NAI helief	O 1927 1983
Signature	K	SM I	Mada	ov.	F	Printed				-		·	-		ge um	•	NE (04 (004 0
Signature Name Kay Maddox Title Regulatory Analyst Date 05/01/2019 E-mail Address kay_maddox@eogresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 1,103		T. Ojo Alamo	T. Penn A"			
T. Salt 1.429'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 4,928'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison	·			
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. 1ST BONE SPRING 10,025'	T. Entrada				
T. Wolfcamp	T. 2ND BONE SPRING 10,756'	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
			OIL OR GAS			

			SANDS OF	R GAS R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet		
	to			
·	LITHOLOGY RECORD	Attach additional sheet if	necessary)	

From	То	In Feet	Lithology		From	То	Inickness In Feet	Lithology
•								
1			·					
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