Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 68-90 District II - (575) 748-1283 811 S. First St., Artesia, NM 88-10 District III - (505) 334-64 1000 Rio Brazos Rd., Aztec, NM 87-10 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88410 CONSERVATION DIVISION	30-025-45318 5. Indicate Type of Lease
District III – (505) 334-612.  1000 Rio Brazos Rd. Aztec. NM 854.0	STATE 🔀 FEE 🗌
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	MAMBA 30 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 706H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat
4. Well Location	WC025 G09 S243336I; UPPER WOLFCAMP
Unit Letter N : 1039' feet from the SOUTH line and 18	89' feet from the WEST line
Section 30 Township 24S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	_
CLOSED-LOOP SYSTEM	nlotion M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	pletions: Attach wellbore diagram of
02/13/2019 Rig released	
02/16/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi	
04/02/2019 Begin perf & frac	
04/11/2019 Finish 16 stages perf & frac, 12,780 - 17,361' 945 3 1/8" shots 11,410,830 lbs	
04/12/2019 Drilled out plugs and clean out wellbore	
04/15/2019 Opened well to flowback	
Date of First Production	
Spud Date: 12/29/2018 Rig Release Date: 02/13/2	2019
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I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE Maddof TITLE Regulatory Analyst	DATE 05/01/2019
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· · · · · · · · · · · · · · · · · · ·	resources.com PHONE: 432-686-3658
Type or print name Kay Maddox E-mail address: kay_maddox@eog	resources.com PHONE: 432-686-3658