

**HOBBES OCD**  
**RECEIVED**  
 MAY 02 2019

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011									
1. WELL API NO. <span style="float: right;">30-025- 45318</span>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		3. State Oil & Gas Lease No.  5. Lease Name or Unit Agreement Name <span style="float: right;">MAMBA 30 STATE COM</span> 6. Well Number: <span style="float: right;">706H</span>									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <span style="float: right;">EOG RESOURCES INC</span>		9. OGRID <span style="float: right;">7377</span>									
10. Address of Operator <span style="float: right;">PO BOX 2267 MIDLAND, TEXAS 79702</span>		11. Pool name or Wildcat <span style="float: right;">WC025 G09 S2433361; UPPER WOLFCAMP</span>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	30	24S	33E		1039'	SOUTH	1889'	WEST	LEA	
BH:	C	30	24S	33E		122'	NORTH	2306'	WEST	LEA	
13. Date Spudded 12/29/2018	14. Date T.D. Reached 02/12/2019	15. Date Rig Released 02/13/2019		16. Date Completed (Ready to Produce) 04/15/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3562' GR					
18. Total Measured Depth of Well MD 17,395' TVD 12,507'		19. Plug Back Measured Depth MD 17,361' TVD 12,507'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None					
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,780 - 17,361'											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		40# J-55		1,246'		12 1/4"		660 SXS CL C/CIRC			
7 5/8"		29.7# HCP -110		11,925'		8 3/4"		875 SXS CL C/CIRC			
5 1/2"		20# ICYP 110		17,379'		6 3/4"		650 SXS CL/H TOC @ 5,152' CBL			
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>						
					SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)  12,780 - 17,361' 3 1/8" 945 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,780 - 17,361' Frac w/ 11,410,830 lbs proppant; 193,933 bbls load fld						
<b>28. PRODUCTION</b>											
Date First Production 04/15/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 04/20/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2281	Gas - MCF 5570	Water - Bbl. 6000	Gas - Oil Ratio 2442				
Flow Tubing Press.	Casing Pressure 1502	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 44					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature	Kay Maddox		Printed Name	Kay Maddox		Title	Regulatory Analyst		Date 05/01/2019		
E-mail Address	kay_maddox@eogresources.com										

