

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Mineral and Natural Resources <b>Oil Conservation Division</b> 1230 1/2 St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 50px; left: 20px; font-size: 2em; color: red; transform: rotate(-15deg);">             HOBBS OGD              MAY 6 2019              RECEIVED           </div>				Form C-105 Revised August 1, 2011			
		1. WELL API NO.		30-025- 45321					
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing:				5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				MAMBA 30 STATE COM					
7. Type of Completion:				6. Well Number:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				709H					
8. Name of Operator				9. OGRID					
EOG RESOURCES INC				7377					
10. Address of Operator				11. Pool name or Wildcat					
PO BOX 2267 MIDLAND, TEXAS 79702				WC025 G09 S243336I; UPPER WOLFCAMP					
12. Location	Unit Ltr	Section	Township	Range	Lot				
Surface:	M	30	24S	33E					
BH:	D	30	24S	33E					
				Feet from the	N/S Line				
				711'	SOUTH				
				112'	NORTH				
					WEST				
					LEA				
					LEA				
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)					
01/06/2019	02/19/2019	02/21/2019		04/15/2019					
17. Elevations (DF and RKB, RT, GR, etc.)		3555' GR							
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?					
MD 17,470' TVD 12,460'		MD 17,426' TVD 12,460'		YES					
21. Type Electric and Other Logs Run		None							
22. Producing Interval(s), of this completion - Top, Bottom, Name									
WOLFCAMP 12,670 - 17,426'									
<b>CASING RECORD (Report all strings set in well)</b>									
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
9 5/8"	40# J-55	1,241'	12 1/4"	710 SXS CL C/CIRC					
7 5/8"	29.7# HCP -110	11,856'	8 3/4"	2549 SXS CL C/CIRC					
5 1/2"	20# ICYP 110	17,189'	6 3/4"	590 SXS CL/H TOC @ 8014' CBL					
24. LINER RECORD			25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE				
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
12,670 - 17,426' 3 1/8" 1005 holes			DEPTH INTERVAL						
			AMOUNT AND KIND MATERIAL USED						
			12,670 - 17,426' Frac w/ 12,280,640 lbs proppant; 199,659 bbls load fld						
<b>PRODUCTION</b>									
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)					
04/15/2019		FLOWING		PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF				
04/20/2019	24	64		2733	7101				
					Water - Bbl.				
					5636				
					Gas - Oil Ratio				
					2599				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.				
	1651								
					Oil Gravity - API - (Corr.)				
					44				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By				
SOLD									
31. List Attachments									
C-102, C-103, C-104, Directional Survey, As-Completed plat									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude		Longitude		NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature	Printed Name		Title	Date					
Kay Maddox	Kay Maddox		Regulatory Analyst	05/01/2019					
E-mail Address kay_maddox@eogresources.com									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,090'	T. Canyon BRUSHY 7,441'	T. Ojo Alamo	T. Penn A"
T. Salt 1,423'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Salt 4,857'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING 10,083'	T. Entrada	
T. Wolfcamp 12,338'	T. 2ND BONE SPRING 10,717'	T. Wingate	
T. Penn	T. 3RD BONE SPRING 11,900'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology