

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025- 45240</div>																														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">MAMBA 30 STATE COM</div>																														
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>		6. Well Number: <div style="text-align: center; font-weight: bold;">505H</div>																														
10. Address of Operator <div style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</div>		9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>																														
11. Pool name or Wildcat <div style="text-align: center;">WC025 G07 S243225C; LWR BONE SPRING</div>																																
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>N</td> <td>30</td> <td>24S</td> <td>33E</td> <td>454'</td> <td>SOUTH</td> <td>1334'</td> <td>WEST</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>30</td> <td>24S</td> <td>33E</td> <td>112'</td> <td>NORTH</td> <td>1317'</td> <td>WEST</td> <td>LEA</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	N	30	24S	33E	454'	SOUTH	1334'	WEST	LEA	BH:	D	30	24S	33E	112'	NORTH	1317'	WEST	LEA		
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13. Date Spudded <div style="font-weight: bold;">02/05/2019</div>	14. Date T.D. Reached <div style="font-weight: bold;">03/11/2019</div>	15. Date Rig Released <div style="font-weight: bold;">03/14/2019</div>	16. Date Completed (Ready to Produce) <div style="font-weight: bold;">04/11/2019</div>	17. Elevations (DF and RKB, RT, GR, etc.) <div style="font-weight: bold;">3553' GR</div>																												
18. Total Measured Depth of Well <div style="font-weight: bold;">MD 15,973'    TVD 11,074'</div>		19. Plug Back Measured Depth <div style="font-weight: bold;">MD 15,944'    TVD 11,074'</div>		20. Was Directional Survey Made? <div style="font-weight: bold;">YES</div>	21. Type Electric and Other Logs Run <div style="font-weight: bold;">None</div>																											
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">BONE SPRING 11,205 - 15,944'</div>																																
<b>23. CASING RECORD (Report all strings set in well)</b>																																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																						
13 3/8"		54.5# J-55		1,225'		17 1/2"		1305 SXS CL C/CIRC		/																						
9 5/8"		40# HCP -110		4,899'		12 1/4"		1665 SXS CL C/CIRC																								
5 1/2"		20# ICYP 110		15,955'		8 3/4"		2445 SXS CL C&H TOC @ 2870' CBL																								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>																										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																									
26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">11,205 - 15,944'    3 1/8" 948 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,205 -15,944'</td> <td>Frac w/ 11,962,680 lbs proppant; 176,188 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,205 -15,944'	Frac w/ 11,962,680 lbs proppant; 176,188 bbls load fld																	
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<b>28. PRODUCTION</b>																																
Date First Production <div style="font-weight: bold;">04/11/2019</div>			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <div style="text-align: center; font-weight: bold;">FLOWING</div>				Well Status ( <i>Prod. or Shut-in</i> ) <div style="text-align: center; font-weight: bold;">PRODUCING</div>																									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																									
04/19/2019	24	64		1846	2835	7643	1536																									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )																										
	830					44																										
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <div style="font-weight: bold;">SOLD</div>							30. Test Witnessed By																									
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude				Longitude				NAD 1927 1983																								
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																
Signature <i>Kay Maddox</i>			Printed Name Kay Maddox			Title Regulatory Analyst			Date 05/01/2019																							
E-mail Address kay_maddox@eogresources.com																																

