

Submit One Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

WELL API NO. 30-025-10508
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 017571
7. Lease Name or Unit Agreement Name NM "M" State
8. Well Number 017
9. OGRID Number 008359
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
GP II ENERGY, INC.

3. Address of Operator
PO DRAWER 53507 MIDLAND, TEXAS 79710

4. Well Location
Unit Letter M : 660 feet from the S line and 660 feet from the W line
Section 29 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE George P. Mitchell II TITLE PRESIDENT DATE 11-13-18

TYPE OR PRINT NAME GEORGE P. MITCHELL, II E-MAIL: gmitchell@gp2energy.com PHONE: 432-684-4748
For State Use Only

APPROVED BY: Kerry Fink TITLE Compliance Officer DATE 5-6-19

PLUGGER'S
DAILY WORK RECORDJMR Services, LLC
P.O. Box 80730
Midland, TX 79706
(432)580-7280 office
(432)580-7275 fax

CUSTOMER NAME GP II Energy		CUSTOMER NO.	DATE 7-20-18	DAY OF WEEK Fri	PLUGGER'S UNIT NO. 404	JOB NO.
LEASE & WELL NO. New Mexico M State # 17				API 30-025-10508		
COUNTY / STATE Lea		FIELD	LEGAL DESCRIPTION OF LEASE			
DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION						
W O R K	FROM	TO				
	11:00		Moved most of the Equipment to unice N.M.			
		5:00	to next Location.			
	5:00	7:00	Made two trips Shutdown travel Home			
D E S C R I P T I O N						
"No Accidents Reported"						

☒ ON - TURNKEY☐ ON - TURNKEY WITH ADDITIONAL CHARGES☒ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@ 242.⁰⁰ /HR..... 6 HRS \$ 1452.⁰⁰	CEMENT@ _____ /SACK..... SACKS \$
	TRAVEL.....@ 242.⁰⁰ /HR..... 2 HRS \$ 484.⁰⁰	SALT GEL.....@ _____ /SACK..... SACKS \$
	SUPERVISOR..@ 580.⁰⁰ /DAY 1 DAY \$ 580.⁰⁰	BACKHOE 4 HRS \$ 500.⁰⁰
	EXTRA HAND..@ _____ /HR.... HRS \$	FRESH WATER @ _____ / BBL BBL \$
	FRAC TANK 1 DAY \$ 30.⁰⁰	BRINE WATER @ _____ / BBL BBL \$
	FLOW BACK TANK 1 DAY \$ 35.⁰⁰	VACUUM TRUCK 75⁰⁰ 6 HRS \$ 450.⁰⁰
	BLOW OUT PREVENTER DAY \$	DISPOSAL @ _____ / BBL BBL \$
	CEMENT PUMP @ 175.⁰⁰ HR. 6 HRS \$ 1050.⁰⁰	TIW DAY \$
	PACKER _____ SIZE DAY \$	PERFORATION RUN \$
	ROD TONGS DAY \$	WIRELINE SET UP DAY \$
	TBG TONGS DAY \$	PIPE RACK / FLOAT 1 DAY \$ 25.⁰⁰
	TBQ CUTTER EA \$	WELL HEAD ADAPT. DAY \$
	WORK STRING @ 0.12 FT. 300 FT \$ 36.⁰⁰	OBP Winch Truck 6 hrs EA \$ 480.⁰⁰
	CEMENT BULK UNIT 1 DAY \$ 150.⁰⁰	WELLHEAD CUTOFF EA \$
RIG H2S MONITOR DAY \$	SCBA(s) DAY \$	

TIME RECORD

TOTAL \$

5272.⁰⁰

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		Eric Estrada	11:00	5:00	6	2		8
CREWMAN		Ismael Fernandez	11:00	5:00	6	2		8
CREWMAN		Jesus Aguirre	11:00	5:00	6	2		8
CREWMAN		Esteban Vargas	11:00	5:00	6	2		8
OTHER								
TOTAL HOURS (HOURS EXTENDED)								

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE**7-20-18**
DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

No. 1879

PLUGGER'S
DAILY WORK RECORDJMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)580-7280 office
(432)580-7275 fax

CUSTOMER NAME SP 11 Energy		CUSTOMER NO.	DATE 7-23-18	DAY OF WEEK Mon	PLUGGER'S UNIT NO. 404	JOB NO.
LEASE & WELL NO. New Mexico M State 17		API 30-025-10508				
COUNTY / STATE Lea		FIELD		LEGAL DESCRIPTION OF LEASE		
FROM TO DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION						
W O R K	6:00	8:00	Drove to the yard Pick up Vacuum Truck Drove			
	8:00		to location, Finished moving Rest of Equipment,			
		12:00	Flow Back tank and Pipe-trailer			
	12:00	1:00	Rig up			
	1:00	2:00	Spot Equipment			
	2:00	3:00	Change Equip to Pull 2 7/8 tubing			
	3:00		R/u wireline Run in tag at 310 Ft			
		4:00	Pull out R/D			
	4:00		R/u wireline with Jet cutter Run in Cut 2 7/8			
		5:00	tubing at 300 Ft Pull out R/D.			
D E S C R I P T I O N	5:00	6:00	N/D well Head N/u B.O.P.			
	6:00		lay down 9 JTS			
			Pick up 9 2 7/8 JTS from trailer			
		7:30	Secure the well Shut down			
	7:30	8:30	travel to Motel			
No Accidents Reported						

☐ ON - TURNKEY☐ ON - TURNKEY WITH ADDITIONAL CHARGES☒ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@ 242.00 /HR..... 11 1/2 HRS \$2783.00	CEMENT.....@..... /SACK.....	SACKS	\$
	TRAVEL.....@ 242.00 /HR..... 3 HRS \$726.00	SALT GEL.....@..... /SACK.....	SACKS	\$
	SUPERVISOR...@ 580.00 /DAY 1 DAY \$580.00	BACKHOE.....	HRS	\$
	EXTRA HAND..@..... /HR..... HRS \$	FRESH WATER @..... / BBL 80	BBL	\$80.00
	FRAC TANK..... 1 DAY \$30.00	BRINE WATER @..... / BBL	BBL	\$
	FLOW BACK TANK..... 1 DAY \$35.00	VACUUM TRUCK..... 75.00	2 1/2 HRS	\$150.00
	BLOW OUT PREVENTER..... 1 DAY \$135.00	DISPOSAL @..... / BBL	BBL	\$
	CEMENT PUMP @ 175.00 HR. 11 1/2 HRS \$2062.50	TIW.....	1 DAY	\$55.00
	PACKER..... SIZE..... DAY \$	PERFORATION.....	RUN	\$
	ROD TONGS..... DAY \$	WIRELINE SET UP.....	1 DAY	\$605.00
	TBG TONGS..... 1 DAY \$95.00	PIPE RACK / FLOAT.....	1 DAY	\$25.00
	TBG CUTTER..... 1 EA \$1500.00	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @ 0.12 FT. 300 FT \$36.00	CHBP OTE 5 x \$160.00	EA	\$800.00
	CEMENT BULK UNIT..... 1 DAY \$150.00	WELLHEAD CUTOFF.....	EA	\$
RIG H2S MONITOR..... 1 DAY \$45.00	SCBA(s).....	1 DAY	\$25.00	

TOTAL \$ **9,817.50**

TIME RECORD									TOTAL
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Eric Estrada	8:00	7:30	11 1/2	3			13 1/2
CREWMAN		Ismael Fernandez	8:00	7:30	11 1/2	3			13 1/2
CREWMAN		Jesus Aguirre	8:00	7:30	11 1/2	3			13 1/2
CREWMAN		Esteban Vargas	8:00	7:30	11 1/2	3			13 1/2
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE**7-23-18**
DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORDJMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)580-7280 office
(432)580-7275 fax

CUSTOMER NAME GP II Energy		CUSTOMER NO.	DATE 7-24-18	DAY OF WEEK Tues	PLUGGER'S UNIT NO. 404	JOB NO.
LEASE & WELL NO. New Mexico M state #17				API 30-025-10508		
COUNTY / STATE Lea NM.		FIELD	LEGAL DESCRIPTION OF LEASE			
	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION			
W O R K	6:00	7:00	Load up Supplies travel to Loc.			
	7:00	7:30	Held tailgate Safety Meeting			
	7:30	8:00	Service the Equipment			
	8:00		R/U Pump Circulate the well Bottoms up			
		9:00	with 15 BBLs of Fresh water			
	9:00		Plug #1 Mix & Pump 75 EX from 300 ft to			
		10:00	Surface			
	10:00		lay down 9 JTS Run 1 Back in			
		10:30	Bring Cement to Surface			
		10:30	11:00	R/D Floor N/D B.O.P		
D E S C R I P T I O N	11:00	12:00	Rig down			
	12:00		Rig down Pump Pick up Rest of Equipment			
		1:00	Start Moving to next well			

☐ ON - TURNKEY☐ ON - TURNKEY WITH ADDITIONAL CHARGES☒ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@ 242⁰⁰ /HR..... 6 HRS \$ 1452⁰⁰	CEMENT@ 22.5⁰⁰ /SACK..... 73 SACKS \$ 1642.5⁰⁰
	TRAVEL.....@ 242.00 /HR..... 1 HRS \$ 242.00	SALT GEL.....@ _____ /SACK..... SACKS \$
	SUPERVISOR..@ 580⁰⁰ /DAY 1 DAY \$ 580.00	BACKHOE HRS \$
	EXTRA HAND..@ _____ /HR..... HRS \$	FRESH WATER @ _____ /BBL BBL \$
	FRAC TANK 1 DAY \$ 30⁰⁰	BRINE WATER @ _____ /BBL BBL \$
	FLOW BACK TANK 1 DAY \$ 35.00	VACUUM TRUCK..... 75.00 6 HRS \$ 450⁰⁰
	BLOW OUT PREVENTER 1 DAY \$ 135.00	DISPOSAL @ _____ /BBL BBL \$
	CEMENT PUMP @ 175⁰⁰ HR. 6 HRS \$ 1050⁰⁰	TIW 1 DAY \$ 55.00
	PACKER _____ SIZE _____ DAY \$	PERFORATION _____ RUN \$
	ROD TONGS DAY \$	WIRELINE SET UP DAY \$
	TBG TONGS 1 DAY \$ 95.00	PIPE RACK / FLOAT 1 DAY \$ 25.00
	TBG CUTTER EA \$	WELL HEAD ADAPT. DAY \$
	WORK STRING @ 0.12 FT. 200 FT \$ 36.00	CIBP EA \$
	CEMENT BULK UNIT 1 DAY \$ 150⁰⁰	WELLHEAD CUTOFF 1 EA \$ 825.00
	RIG H2S MONITOR 1 DAY \$ 65⁰⁰	SCBA(s) 1 DAY \$ 25.00

TIME RECORD

TOTAL \$ **6892.50**

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		Eric Estrada	7:00	1:00	6	1		7
CREWMAN		Ismael fernandez	7:00	1:00	6	1		7
CREWMAN		Jesus Aguirre	7:00	1:00	6	1		7
CREWMAN		Estevan Vargas	7:00	1:00	6	1		7
OTHER		Cervando Rico	7:00	1:00	6	1		7
TOTAL HOURS (HOURS EXTENDED)								

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APPROVED BY:

JMR REPRESENTATIVE**7-24-18**
DATE

CUSTOMER REPRESENTATIVE

DATE

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CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY