

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD
RECEIVED
MAY 02 2019

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address K.P. Kauffman Company, Inc.		² OGRID Number 228296
		³ API Number 30-025-30147
⁴ Property Code 323118	⁵ Property Name State 2	⁶ Well No. 1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	2	17S	37E	1	530	North	660	East	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
No Change									

9. Pool Information

Pool Name Lovington (Paddock) WC-025 G-03 S173702A; PADDOCK	Pool Code 040600 98318
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Additional Well Information

¹¹ Work Type Plugback	¹² Well Type Oil	¹³ Cable/Rotary	¹⁴ Lease Type	¹⁵ Ground Level Elevation 3,751.4
¹⁶ Multiple	¹⁷ Proposed Depth 6,850' (PBTD)	¹⁸ Formation Lovington (Paddock)	¹⁹ Contractor	²⁰ Spud Date 11-30-1987 (Orig.)
Depth to Ground water Unk. - 13 3/8" Surf csg @ 412'		Distance from nearest fresh water well Unk. - no development in immediate area		Distance to nearest surface water N/A

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 1/2"	13 3/8"	54.5	412'	500	Surf.
Inter.	11'	8 5/8"	32	4,172	1,750	Surf
Prod.	7 7/8"	5 1/2"	15.5 & 17.0	12,023	900	10,500'

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
7 1/16 - 5,000# (Dbl. Ram)	5,000 psi	5,000 psi	Townsend

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *Alan Harrison*

Printed name: Alan Harrison

Title: V.P. Expl. & Prod.

E-mail Address: aharrison@kpk.com

OIL CONSERVATION DIVISION

Approved By:

[Signature]

Title:

Approved Date: 05/07/19

Expiration Date: 05/07/21

ADDITIONAL BONDING MUST BE IN PLACE PRIOR TO DOING WORK

Date: April 26, 2019

Phone: 303-825-4822

Conditions of Approval Attached