HOBBS C.C. POPULATION OF FOR

Office Copies 10 Appropriate Driving State of New Mexico  Coffice State of New Mexico  Energy, Minerals and Natural Resour	Porm C-103	
District 1 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.	
District II 1301 W. Grand Ave., Arresia, NM 88210 OIL CONSERVATION DIVISI	ON 30-025-11531	
<u>Directed Ni</u> 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1030 Rio Brazos Rd., Azurc., NM 87410 Santa Fe, NM 87505 District IV	STATE FEE M	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lecto No. 24695	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	H Studie Edition Hactix Offic	
1. Type of Well: [X] Oil Well	8. Wall Number	
2. Namo of Operator	9. OGRID Number	
Energen Resources Corporation 3. Address of Operator	162928	
3510 N. "A" St. Bldgs A & B. Midlend, TX 79705	Langlie Mattiz 7 RVRS Queen Grayburg	
4. Well Location		
Unit Letter 1 : 1650 feat from the South line and		
Section 10 Township 25S Range 37E NM 11. Elevation (Show whether DR, RKB, R		
3119 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL		
	E DRILLING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CI	EMENT JOB	
OTHER: (Plugged 9/14/17)	on is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Kat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WRIJ, PUIMBER, API NUMBER, QUARTENQUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, AH INFORMATION HAS EEEN WELDED OF PERMANEUTLY STAMPED ON THE MARKER'S FURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been out off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have t	seen removed. (Pottred ensite concrets bases do not have	
to be framoved.)  All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schodule an inspection. If more than one		
inspection has to be made to a P&A location because a does not meet the critoria at	inspection has to be made to a P&A location because a does not meet the critoria above, a penalty may be essessed.	
SIGNATURE Terminy 426 Self Still Super intendent DATE 12-6-18		
TYPE OR PRINT NAME TOMMY YOUR E-MAILTENAMY YME CAMPAGE PHONE 452.209.2483		
For State Use Only Van 1+		
APPROVED BY Rery Int TITLE Compliance Official ST 7-19		
Conditions of Approval, if any	<b>,</b>	